

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

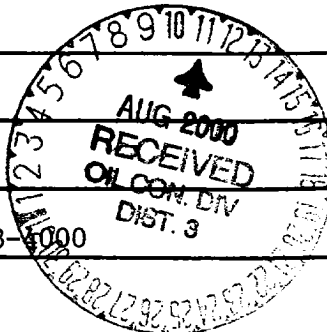
Maralex Resources, Inc.

3. Address and Telephone No.

P.O. Box 338, Ignacio, CO 81137 970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2510' FNL; 790' FEL
Section 08-T26N-R13W



5. Lease Designation and Serial No.

NMNM36590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rick Wells # 1

9. API Well No.

30-045-27317

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acid & Frac Report

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pump 200 gallons 15% HCL followed by 1000 gallons 12:3 mud acid. Drop 15 balls per minute in mud acid. Displace with 25 bbls water. Maximum rate 5.5 BPM, maximum pressure 1000 psi. ISIP 600 psi.; 5 minutes 200 psi. Dropped a total of 180 Bio-balls.

Frac the gross interval 1320'-1427' with 20# x-link gel down 4-1/2" casing as follows:

Pump 15,000 gallon pad
Pump 9,000 gallon at 1 PPG
Pump 9,000 gallon at 2 PPG
Pump 11,500 gallon at 3 PPG
Pump 4,200 gallon at 4 PPG
Pump 3,500 gallon at 5 PPG
Pump 2,000 gallon at 5 PPG
Pump 7,200 gallons, pump 19 BBls flush

ISIP 1050, 5 minutes 758, 10 minutes 720, 15 minutes 707.

Tubing landed at 1460.69'.

I hereby certify that the foregoing is true and correct

Signed Paul A. Shaw

Title Production Technician

Date 7/28/00

FOR RECORD

(This space for Federal or State office use)

Approved by

Title

AUG 08 2000

Conditions of approval, if any:

BY SM