

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See Office In-
structions on
Reverses Side

Form approved. 0
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		11. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM	
5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐		14. DATE SPUDDED 08-12-89		15. DATE T.D. REACHED 08-23-89		16. DATE COMPL. (Ready to prod.) 08-25-89		17. ELEVATION (DP, RMB, ST, GR, ETC.) 6635' GL	
2. NAME OF OPERATOR El Paso Natural Gas Company		18. TOTAL DEPTH, MD & TVD 2151'		19. PLUG BACK T.D., MD & TVD		20. IF MULTIPLE COMPL., HOW MANY? 1		21. INTERVALS DRILLED BY Yes	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		22. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal-Open Hole Completion		23. WAS DIRECTIONAL SURVEY MADE No		24. TYPE ELECTRIC AND OTHER LOGS RUN DK, FDC/HRL, CNT, NGT, MLT, Coal Log		25. WAS WELL CORRED yes	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1630'S, 1000'W At top prod. interval reported below At total depth		26. CASING RECORD (Report all strings set in well)		27. TUBING RECORD		28. LINER RECORD		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		CASING SIZE 9 5/8" 7" Open Hole		WEIGHT, LB./FT. 36.0# 23.0#		DEPTH SET (MD) 235' 1960'		HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	
		CMENTING RECORD 177 cu.ft. 618 cu.ft.		AMOUNT PULLED		SIZE 2 3/8"		DEPTH SET (MD) 2128'	
		SCREEN (MD)		PACKER SET (MD)		External pkr set @ 1955-1958'			
30. PERFORATION RECORD (Interval, size and number) open hole completion		31. PRODUCTION		32. WELL STATUS (Producing or Shut-in)		33. DATE OF TEST		34. HOURS TESTED	
		DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		CHOKE SIZE		PROD. FOR TEST PERIOD	
		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
		FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY (API)	
		SI 178		SI 178					
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		36. LIST OF ATTACHMENTS none		37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature]		TITLE Regulatory Affairs	
						DATE 9-13-89			

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1175'	1383'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland	1175' 1383' 1955'	
Kirtland	1383'	1955'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1955'	2151'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Core #1	Top 1983	Bottom 2001'	Ft. Cored: 18'			
Core #2	Top 2119	Bottom 2139'	Ft. Cored: 20'			
			Recovery: 8'			
			Recovery: 17'			