Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artena, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DIZING	<u>.1111</u>				
1000 Rio	Brazos	Rd.,	AZIEC,	NM	87410

DISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410		DB ALL OWA	DI E AND ALL	TUODIZ	ATION		. S		
	REQUEST FO					to sub-	en POP	-18154	
perator	TO THA	NSPORT OI	LAND NATO	HAL GA		VPI No.			
меridian Oil Inc					Well	API NO.			
		 			- To		- 	26.4.95	
Address PO Box 4289, Far	mington, NM	87499							
leason(s) for Filing (Check proper box)			Other (I	Please explai	R)				
iew Well 🔀	Change in	Transporter of:				71 T 1		ند	
Recompletion	où 🗔	Dry Gas					في ۱۰۰۰		
hange in Operator	Casinghead Gas	Condensate							
change of operator give name					_				
d address or previous operator			 				<u> </u>		
L DESCRIPTION OF WELL	ANDICACE								
Assa Name		Pool Name, Includ	ing Formation		Kind	of Lease		can No	
Huerfano Unit	547	Basin	Fruitland	d Coal		Federal de Fe	• NM-Ö	433	
00000									
Τ.	1630	S	South	1000			West		
Unit Letter	_:	Feet From The	ine an	d	Fe	et From The		Line	
۵	26N	- 10W		S	an Jua	an			
Section 5 Townshi	i p 2011	Range TOW	, NMPA	<u>1, </u>				County	
I. DESIGNATION OF TRAN									
ame of Authorized Transporter of Oil	or Conden	1 1	Address (Give ad					(A) 1499	
Meridian Oil Inc	20121	53	PO Box	4209,	ralmili	ig con,	NTI O	499	
ame of Authorized Transporter of Casin	ghead Gas	or Dry Gas 🚟	Address (Give ad						
El Paso Natural	Gas Company	2815454	PO Box	4990,	Farmı	igton,	NM 87	499	
weil produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually co	enected?	When	?			
ve location of tanks.	L 9	26N 10W			ĺ				
this production is commungled with that	from any other lease or	pool, give comming	ing order number.						
. COMPLETION DATA	, ,	F , G							
	Oil Well	Gas Well	New Well W	/orkover	Deepen	Plug Back	Same Res v	Diff Resv	
Designate Type of Completion		I X	1 X	GIADVE:	Dupi	i riug back	James Res v	Din Kes v	
ale Spudded	Date Compl. Ready to		Total Depth			P.B.T.D.			
08-12-89	08-25-		· •	51'		r.B.1.D.			
			Top Oil/Gas Pay						
levanons (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fruitland Coal		open hole			Tubing Depth 2128			
6635'GL	Fruitian	id Coal	. 020	211 1101	. C		-		
erforations						Depth Casir	ig Shoe		
open hole comple								·	
	TUBING.	CASING AND	CEMENTING	RECORE)	 			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	9 5/8"		235			177 cu.it.		
8 3/4"	7"		1960'			618 cu.lt.			
	2 3/8"		2128	ī					
external packer	set @ 1955-	1958'							
. TEST DATA AND REQUE						·			
	recovery of total volume i		s be equal to or exc	eed top allow	vable for this	depth or be	for full 24 hou	T\$.)	
ate First New Oil Run To Tank	Date of Test		Producing Metho						
			j		. •				
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
and an income	I doing t lessure								
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF				
Comme From During From	Ou - Boile.								
	<u></u>		<u></u>			`		.	
SAS WELL									
ctual Prod. Test - MCF/D	Length of Test	·	Bbis. Condensate	MMCF		Gravity of	Condensate		
sting Method (puot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)		Choke Size				
	SI 17	7 Q	SI 1	78					
backpressure				<u></u>		*			
L OPERATOR CERTIFIC				CON	SERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			OIL CONSERVATION DIVISION SEP 2 5 1999						
Division have been complied with and is true and complete to the best of my	•	10 MOVE				SEI' 3		Į.	
is the size company to an oral or my	racouración erra carrer.		Date A	pproved	i i				
Mars. Sen	1 20						_		
	luld		By	Oilors :		1	HAVEZ		
Peggy Bradfield	Reg.Aff	fairs	5,						
Printed Name	TOG - ALI	Title	<u> </u>						
09-13-89	326-970		Title						
Date		phone No.							
	ı day	 •~	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.