

Qd

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1630' FSL, 1000' FWL, Sec. 9, T-26-N, R-10-W, NMPM

5. Lease Number
NM-0433

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfano Unit

8. Well Name & Number

Huerfano Unit NP #547

9. API Well No.

30-045-27449

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Temporarily abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure.

RECEIVED
JUN 27 1995

THIS APPROVAL EXPIRES MAY 01 1999

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (PMP1) Title Regulatory Affairs Date 5/5/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

MAY 09 1995

DISTRICT MANAGER

OPERATION

HUERFANO UNIT #547 FRTC
Temporary Abandonment Procedure
L 9 26 10
Lat-Long: 36.499817 - 107.906357
San Juan County, N.M.

1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig. NU 6" 900 series BOP with flow tee and stripping head. NU block line and 2-7/8" relief line.
2. Blow well down. TOH w/ 68 Jts 2-3/8" tbg.
3. Run 7" Model "A-3" Lock-set pkr (47C4) on 2-3/8" tbg w/S.N. one jt above pkr. Set pkr @ 1900'.
4. ND BOP and NU wellhead & tree. Notify BLM & NMOCD & pressure test csq to 500 psi for 15 min. Make hard copy of pressure test.
5. Rig down & release rig.

Approve: _____
Drilling Superintendent

PMP

Pertinent Data Sheet - HUERFANO UNIT #547 FRTC

Location: 1630' FSL 1000' FWL SEC. 9 T26N R10W, SAN JUAN COUNTY, N.M.

Field: Basin Fruitland Coal

Elevation: 6635' TD: 2151'
13' KB PSTD: 2151'

Prop#: 071120202

Lease: Federal NM-0433

DP#: 4009A

GWI: 64.67%

NRI: 43.67%

Completed: 9-25-89

Initial Potential:

Pitot= TSTM

Casing Record:

Hole Size	Csg. Size	Wt. & Grade	Depth Set	Cement	Top/Cmt
12-1/4"	9-5/8"	36# K-55	235'	127 cf	Circ 12 Bbl Cmt
9-3/4"	7"	23# K-55	1960'	618 cf	Circ 20 Bbl Cmt

Tubing Record: 2-3/8" 4.7# J-55 2076' 68 Jts
"F" nipple @ 2069'

Formation Tops:

Ojo Alamo	1175'
Kirtland	1383'
Fruitland	1955'

Logging Record: GRN (55), CNL (90)

Stimulation: Open hole natural.

NOTE: Top of fish @ 2092'. 6-1/4" bit, bit sub. 2 jts 2-3/8" tbg, S.N., & 5-6' broken off jt left in hole. Did not try to fish.

Workover History: None

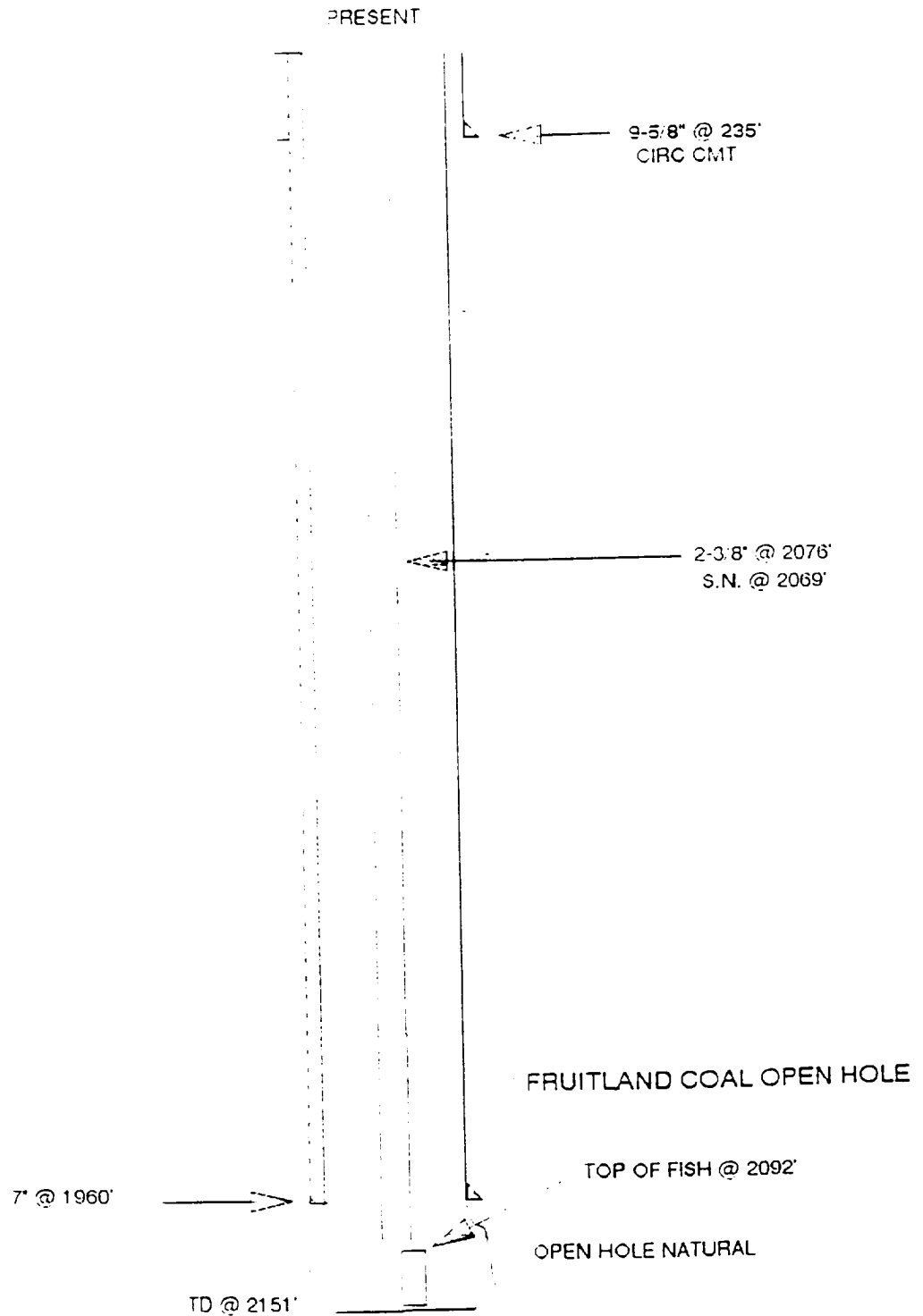
Production History: First delivered - 12-9-93. SBHP = 198 PSI.

Pipeline: EPNG

PMP

HUERFANO UNIT #547 FRTC

UNIT L SECTION 9 T26N R10W
SAN JUAN COUNTY, NEW MEXICO



BLM CONDITIONS OF APPROVAL

Operator Meridian Oil Inc.

Well Name 547 Huerfano Unit

Legal Location 1630' FSL/1000' FWL

Sec. 9, T. 26 N, R. 10 W.

Lease Number NM-0433

Field Inspection Date n/a

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **Empty and reclaim pit after work completed.**
4. **Pits will be lined with an impervious material at least 8 mils thick.**