

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1630' FSL, 1000' FWL, Sec. 9, T-26-N, R-10-W, NMPM

5. Lease Number
NM-0433
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit NF
8. Well Name & Number
Huerfano Unit NP #547
9. API Well No.
30-045-27449
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☒ Notice of Intent	☐ Abandonment ☐ Change of Plans
☐ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging Back ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other - Temporarily abandon

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure.

THIS APPROVAL EXPIRES MAY 01 1996

RECEIVED
MAY 15 1995
OIL CON. DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (PMPl) Title Regulatory Affairs Date 5/5/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

MAY 07 1995
DISTRICT MANAGER

HUERFANO UNIT #547 FRTC
Temporary Abandonment Procedure
L 9 26 10
Lat-Long: 36.499817 - 107.906357
San Juan County, N.M.

1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig. NU 6" 900 series BOP with flow tee and stripping head. NU bleed line and 2-7/8" relief line.
2. Blow well down. TOH w/ 68 Jts 2-3/8" cbg.
3. Run 7" Model "A-3" Lock-set pkr (47C4) on 2-3/8" cbg w/S.N. one jt above pkr. Set pkr @ 1900'.
4. ND BOP and NU wellhead & tree. Notify BLM & NMOCD & pressure test csg to 500 psi for 15 min. Make hard copy of pressure test.
5. Rig down & release rig.

Approve: _____
Drilling Superintendent

PMP

Pertinent Data Sheet - HUERFANO UNIT #547 FRTC

Location: 1630' FSL 1000' FWL SEC. 9 T26N R10W, SAN JUAN COUNTY, N.M.

Field: Basin Fruitland Coal

Elevation: 5635' TD: 2151'
13' KB PBTD: 2151'

Prop#: 071120202
Lease: Federal NM-0433
DP#: 4009A
GWI: 64.67%
NRI: 43.67%

Completed: 3-25-89

Initial Potential:
Pitot= TSTM

Casing Record:

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cmt</u>
12-1/4"	9-5/8"	36# K-55	235'	127 cf	Circ 12 Bbl Cmt
8-3/4"	7"	23# K-55	1960'	618 cf	Circ 20 Bbl Cmt

Tubing Record: 2-3/8" 4.7# J-55 2076' 68 Jts
"F" nipple @ 2069'

Formation Tops:

Ojo Alamo	1175'
Kirtland	1383'
Fruitland	1955'

Logging Record: GRN (55), CNL (90)

Stimulation: Open hole natural.

NOTE: Top of fish @ 2092'. 6-1/4" bit, bit sub, 2 jts 2-3/8" tbg, S.N., & 5-6' of broken off jt left in hole. Did not try to fish.

Workover History: None

Production History: First delivered - 12-9-93. SBHP = 198 PSI.

Pipeline: EPNG

PMP

HUERFANO UNIT #547 FRTC

UNIT L SECTION 9 T26N R10W
SAN JUAN COUNTY, NEW MEXICO

PRESENT

