

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-771
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allotted
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1430'S, 2210'W	8. FARM OR LEASE NAME Kah Des Pah
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether OF, ST, CR, etc.) 6193'GL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC. T. R. M. OR S.E. AND S.E. 1/4, 1/4-26-N, R- 8-W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

13.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENTS ☐
(Other) ☐	Running Casing ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

08-27-89 Spudded well at 3:30 pm 08-27-89. Drilled to 222'. Ran 5 jts. 8 5/8", 24.0#, K-55 surface casing set at 220'. Cemented with 175 sks. Class "B" with 3% calcium chhloride and 1/4#/sx flocele (207 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

09-10-89 TD 6585'. Ran 162 jts. 4 1/2", 10.5# K-55 production casing, 6639' set @ 6584'. Float collar set @ 6540'. Stage tools @ 4825' and 2084'. Cemented first stage with 160 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium chloride, (259 cu.ft.) followed by 100 sks. Class "B" 50/50 Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (121 cu.ft.), 2nd stage with 331 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (440 cu.ft.), 3rd stage with 590 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (956 cu.ft.). WOC 18 hours. Circulated to surface.

18. I hereby certify that the foregoing is true and correct

Regulatory Affairs DIV. 09-12-89

SIGNED [Signature] TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See instructions on Reverse Side