

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

SF-078461

3. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL = GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Filan
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland TX 79702	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1285' FNL & 1755' FEL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
11. PERMIT NO.	11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA Sec. 5 T27N. R9W
12. ELEVATIONS (Show whether DF, RT, GR, etc.) 6025' GR	12. COUNTY OR PARISH, 13. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

14. TEST WATER SHUT-OFF ☐	15. PULL OR LIFT Casing ☐	16. WATER SHUT-OFF ☐	17. REPAIRING WELL ☐
18. FRACTURE TREAT ☐	19. COMPLETE ☐	20. FRACTURE TREATMENT ☐	21. ALTERING CASING ☐
22. HOOT OR ACIDIZE ☐	23. ABANDON ☐	24. SHOOTING OR ACIDIZING ☐	25. ABANDONMENT ☐
26. REPAIR WELL ☐	27. (Other) ☐	28. (Other) ☐	29. (Other) ☐

17. DESCRIBE PROPOSED OR CURRENT OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/8 MIRU BIG "A" WELL SVC #18, PU BIT & DC'S ON 2-3/8" WS, TAG DV TOOL & 1823'. P-TSTD CSG 1000#15 MIN. SDOM.
6/8 DO DV TOOL @ 1823', RTH TO FC @ 2214 & P-TSTD TO 2000#/OK. DO FC & 43' CNT TO 2257'. RETSTD TO 2000#/15 MIN-OK. TOH TO 1258' & SWAB FLVL TO 1258'. POH LD TBG & DC'S, ND BOP & NU 7-1/16" 3M WHA, RDPU. SDOM.
6/8 RAN GR CCL LOG FROM 2257 LTD TO 1200'. PERF FRUITLAND COAL W/3-1/8" CSG GUN 4-SPF @ 2139-2208' (172 SHOTS). RAN BHP BOMB INC. SDOM.
6/11 POOH W/BHP BOMBS.
6/13 RU WESTERN FOAM FRAC'D FRUITLAND COAL PERFS 2139-2144', 2146-2152', 2154-2156', 2173', 2175-2181', 2187-2191', 2195-2208' W/(ALL VOL'S 70% QUALITY FOAM) 22,000 GAL PAD, 3000 GAL W/1#/GAL 100 MESH SD, 3000 GAL W/2#/GAL 100 MESH, SD, 2000 GAL SPACER, 8000 GAL W/2#/GAL 20-40 SD, 10,000 GAL W/4#/GAL 20-40 SD, 12,000 GAL W/6#/GAL 20-40 SD, 14,000 GAL W/8#/GAL 20-40 SD. FLUSHED W/2542 BBLS GELLED H2O ONLY (500' ABOVE TOP PERF). TREATING PRESS-2000-2200 PSI (AVG 2100). AVG RATE-40.0 BPM ISDP-1500 PSI, 5 MIN-1400 PSI - 10 MIN-1400 PSI - 15 MIN-1400 PSI. TOTAL SD 249,000 LBS. FLTR (FLUID) 650 BBLS. SI 4 HRS WO GEL. SICP-1210 PSI. OPENED ON 8/64" POS. CHK @ 7:50 PM 6-13-90. FLWD GELLED H2O (BROKEN) FOR 24 MIN THEN HEADS OF H2O & N2 CHK PLUGGED W/ SD @ 9:45 PM & 1:10 AM. FCP 1210-550 PSI. INSTALLED 16/64" POS CHK @ 3:15 AM 6-14-90. FLWG HEAVY MIST OF FL W/SLUGS OF FOAMY H2O. VERY LITTLE SD PROD. FCP 550-460 PSI, TR 80 BLW OF 650 BTL.
6/18 SICP-720 PSI. BLEW DN TO 110 PSI. ALL GAS W/MIST OF H2O. KILLED W/25 BBLS 2% KCL H2O. ND FRAC TREE NU BOP. RTH W/HOMCO 2-3/8" BULLDOG TAG BAILER. TAGGED SD @ 2206' (2' ABOVE 8TH PERF) CLEANED OUT 3' SD TO 2209' & BAILER PUMP GAS LOCKED. POH & CLEANED OUT PUMP. RTH TO 2209' & CLEANED OUT TO PBTD 2257'. POH & REC 204' SD IN TAG. RTH W/2-3/8" NOTCHED TBG COLLAR (0.40") 2-3/8" API SW (1.04") # 68 JTS 2-3/8" 4.7# J-55 8RD EUE TBG (2144.30') LANDED @ 2186' (17' INTO PERFS), ND BOP NU TREE RU TO FLOW TO PIT. REC 152 BLW OF 695 BTL. SWI, SDOM.

18. I hereby certify that the foregoing is true and correct
SIGNED Charlotte Beeson TITLE Drilling Clerk DATE 6-20-90

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

JUL 17 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY 217

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.