

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on reverse side

Expires August 1, 1985
LEASE DESIGNATION AND SERIAL

SF-078461

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. NAME OF OPERATOR Union Oil Co. of Calif.	2. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, Texas 79702	4. FARM OR LEASE NAME Filan
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 1285' FNL & 1755' FEL	6. WELL NO. 8
7. PERMIT NO. 6025' GR	8. FIELD AND POOL OR WILDCAT Basin Fruitland Coa.
9. ELEVATIONS (Show whether DF, RT, GR, etc.) 6025' GR	10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T27N, R8W
	11. COUNTY OR PARISH, 12. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	Other: Spud Run 4 cm surf. & prod. csg	

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 362' WOC. 362' 1/4-3/4. SD. 1/2" @ 362'. MUD: 8.6, 60. MI RU ARAPAHOE RIG #2. SPUD 12-1/4" HOLE @ 5:30 PM 5-19-90. TO SURF TO 362' @ 10:15 PM. CIRC 1/2 HR, POOH. R&C 7 JTS + 1 PC (347') 8-5/8" 20# X-42 BRD NEW CSG @ 360', CMT'D W/350 SXS CLASS "B" CMT W/2% CAOL, 1/4# CELLOCELE @ 15.6 PPG. DISPLACED CMT W/21 BFW @ 5 BPM @ 250 PSI. CIP & JC @ 1:30 AM 5-20-90. CIRC 133 SXS CMT. WOC, INCOMP.
- 1480' DRLG. 1118' 1/3-1/2. SD & SH. 3/4" @ 888', 3/4" @ 1450'. MUD: 8.5, 32, 12, 1/32, 8.5, 550. WOC. CUT OFF 8-5/8" CSG. WELD ON CSG HD. NU BOP'S. TSTD BOP, 8-5/8" CSG & MANIFOLD TO 600 PSI FOR 1/2 HR, OK. TTH TO TOC @ 297'. TSTD PIPE RAMS TO 600 PSI FOR 30 MINS, OK. DRLD PLUG & CMT TO 362'. DRLG NEW FORM @ 3:00 PM 5-20-90. TOTAL WOC 13-1/2 HRS.
- 2260' TD, MORT. FINISH LDDP & DC'S. R&C 51 JTS + 1 PC (2247') 4-1/2" 11.60# J-55 LT&C BRD NEW SMLS CSG @ 2260', DV TOOL @ 1823'. CMT'D 1ST STG W/150 SXS CLASS "H" CMT W/.9% FLO-LOK, 3% KCL, .18% THRIFTY LITE 3# HI-SEAL @ 15.9 PPG. DISPLACED W/10 BFW + 25 BBLs MUD @ 6 BPM @ 500 PSI. BMD PLUG W/1000 PSI. FLOAT HELD OK. DROPPED OPENING BOMB, OPENED DV TOOL, CIRC 4 HRS. CIRC 48 SXS CMT. CMT'D 2ND STG W/400 SXS PACESETTER LITE CMT W/.8 CF-1, 1/4# CELLOCELE, 3# HI-SEAL @ 12.6 PPG F/B 100 SXS CLASS "B" NEAT CMT @ 15.6 PPG. DISPLACED W/20 BFW @ 6 BPM @ 600 PSI. BMD PLUG & CLOSED DV TOOL W/2500 PSI. CIP & JC @ 4:15 PM 5-22-90. CIRC 150 SXS CMT. SET SLIPS, CUT OFF 4-1/2" CSG. RIG REL @ 6:15 PM 5-22-90.

RECEIVED

JUN 29 1990

OIL CON. DIV
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Geeson TITLE Drilling Clerk DATE 5-21-90

This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
MMOOD

ACCEPTED FOR RECORD

DATE
JUN 27 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY