

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2810  
Santa Fe, New Mexico 87504-2088

RECEIVED  
JAN 14 1991

WELL API NO.

30-045-27749

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-11370-31

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

Giant Exploration & Production Company

3. Address of Operator

P.O. Box 2810, Farmington, N.M. 87499 (505)326-3325

4. Well Location

Unit Letter M: 790 Feet From The South Line and 790 Feet From The West Line

Section

32

Township

26N

Range

12W

NMPM

San Juan

County

10. Date Spudded

9-19-90

11. Date T.D. Reached

9-21-90

12. Date Compl. (Ready to Prod.)

11-9-90

13. Elevations (DF & RKB, RT, GR, etc.)

6140' GLE

14. Elev. Casinghead

15. Total Depth

1300'

16. Plug Back T.D.

1256.91'

17. If Multiple Compl. How  
Many Zones?

N/A

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

20. Was Directional Survey Made  
Yes

19. Producing Interval(s), of this completion - Top, Bottom, Name  
1098' - 1118'

21. Type Electric and Other Logs Run

Gas Spectral/Gamma Ray Log with Collar Locator

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	134.3'	8-3/4"	See attached Exhibit	"A"
4-1/2"	9.5#	1293.83'	6-1/4"	See attached Exhibit	"A"

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	1112'	

26. Perforation record (interval, size, and number)

1098' - 1118' .4" 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1098' - 1118' Fraced with 6500# 40/70 Sand,  
61,700# 12/20 sand and  
527,173 SCF N2.

28. PRODUCTION

Date First Production	11-9-90	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SI-waiting on pipeline
Date of Test	12-14-90	Hours Tested	24	Choke Size	1/2"
Flow Tubing Press.	18	Casing Pressure	50	Prod'n For Test Period	Oil - Bbl.
		Calculated 24-Hour Rate		Gas - MCF	200
				Water - Bbl.	
				Oil Gravity - API - (Corr.)	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Aldrich L. Kuchera

Title President

Date

JAN 11 1991

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southwestern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1141'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Fruitland <u>972'</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland Basal Coal -
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. <u>1097'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

GIANT EXPLORATION & PRODUCTION COMPANY  
NORTH BISTI COAL 32 COM WELL NO. 2  
790' FSL, 790' FWL  
SEC. 32, T26N, R12W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: B-11370-31  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
of Class "B" cement containing 2%  $\text{CaCl}_2$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.
- Production Casing - Mixed and pumped 70 sks. (144.2 cu. ft.)  
of Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 75 sks. (88.5 cu.  
ft.) of Class "B" cement containing 2%  
 $\text{CaCl}_2$  and 1/4#/sk. cellophane flakes.  
Cement circulated to surface.