

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2062
7. Lease Name or Unit Agreement Name North Bisti Coal 32 Com
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6110' GLE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

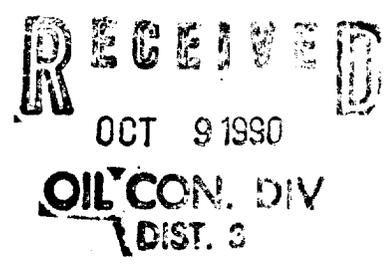
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Giant Exploration & Production Company
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499
4. Well Location Unit Letter <u>H</u> : <u>1625</u> Feet From The <u>North</u> Line and <u>915</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>26N</u> Range <u>12W</u> NMPM <u>San Juan</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling Progress</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded surface at 3:00 P.M. on September 24, 1990. Drilled 8-3/4" hole to 135'. Ran 3 jts. (132.9') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 133.9'. Mixed and pumped 60 sks. (70.8 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Aldrich L. Kuchera TITLE: President DATE: OCT 8 1990

TYPE OR PRINT NAME: Aldrich L. Kuchera TELEPHONE NO.:

(This space for State Use)

APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE: SUPERVISOR DISTRICT # 3 DATE: OCT 09 1990

CONDITIONS OF APPROVAL, IF ANY: