

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-27803

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 2062

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

North Bisti Coal 32 Com

2. Name of Operator
Giant Exploration & Production Company

8. Well No.
1

3. Address of Operator
P.O. Box 2810, Farmington, New Mexico 87499

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter H : 1625 Feet From The North Line and 915 Feet From The East Line
Section 32 Township 26N Range 12W NMPM San Juan County

10. Date Spudded 9-24-90 11. Date T.D. Reached 9-26-90 12. Date Compl. (Ready to Prod.) 11-9-90 13. Elevations (DF& RKB, RT, GR, etc.) 6110' GLE 14. Elev. Casinghead

15. Total Depth 1200' 16. Plug Back T.D. 1156.26' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1057' - 1078' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Compensated Density Logs 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	133.90'	8-3/4"	See Exhibit "A" attached	
4-1/2"	9.5#	1200.06'	6-1/4"	See Exhibit "A" attached	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	1050'	

26. Perforation record (interval, size, and number)
1057'-1078' .40" 84 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1057'-1078' Fraced with 6,300# 40/70 Arizona sand, 62,900# 12/20 Arizona sand and 549,807 SFD of 65Q foam

PRODUCTION

28. Date First Production 11-9-90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI-waiting on pipeline connection
Date of Test 11-19-90 Hours Tested 24 hours Choke Size 3/4" Prod'n For Test Period Oil - Bbl. Gas - MCF 445 Water - Bbl. Gas - Oil Ratio N/A
Flow Tubing Press. 16 psi Casing Pressure 57 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 445 Water - Bbl. Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Aldrich L. Kuchera Printed Aldrich L. Kuchera Title President

NOV 26 1990
Date

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. B _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1079'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Fruitland - 929'</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Basal Fruitland Coal</u> _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. <u>1058'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							

GIANT EXPLORATION & PRODUCTION COMPANY
NORTH BISTI COAL 32 COM WELL NO. 1
1625' FNL, 915' FEL
SECTION 32, T26N, R12W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. LG 2062
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)
Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 65 sks. (133.9 cu. ft.)
Class "B" cement containing 2% Thriflyment
and 1/4#/sk. cellophane flakes. Tailed
in with 70 sks. (82.6 cu. ft.) of Class
"B" cement containing 2% CaCl_2 and 1/4#/sk.
cellophane flakes. Cement circulated to
surface.