

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 16470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cowsaround 1

9. WELL NO.

#11

10. FIELD AND FOOT, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R. M. OR BLK. AND
SURVEY OR AREA

Sec. 1, T26N, R12W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1560' FSL - 1700' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5980' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 7" csg., cement, test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 1:30 pm on 8-11-90 with Smith Drilling.

Ran 4 jts. of 7", 9.5#, N-80, LT&C casing.

Set at 127' KB.

Cemented as follows:

10 bbls. mud flush

60 sk of Class "B" w/ 2% CaCl and 1/4#/sk flocele (71 cu.ft.)

Full returns throughout job.

Circulated 3.5 bbls. cement to surface.

Centralizers on jts. #1, and #3.

Maximum pressure 50 psi.

Maximum rate 2.5 bpm.

Bump plug 100 psi.

Plug down at 8:07 pm on 8-11-90. WOC for over 24 hours.

Pressure tested to 600 psi for 30 minutes. Held okay.

SEP 24 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin
Fran Perrin

TITLE

Admin. Asst.

DATE 8-13-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

SEP 04 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

RET

*See Instructions on Reverse Side