

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 16470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cowsaround 1

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 1, T26N, R12W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1560' FSL - 1700' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5980' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) TD, 4-1/2" csg., cement ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Reached TD of 1480' on 8/15/90.

Ran 37 jts. of 4-1/2", 9.5#, LS, ST&C casing.

Set at 1,464' KB.

Cemented as follows:

10 bbls. mud flush

90 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele. (236 cu.ft.)

40 sk of Class "B" and 1/4#/sk flocele (47 cu.ft.)

Total of 283 cu.ft.

Full returns throughout job.

Circulated 5 bbls. of cement to surface.

Plug down at 1:17 am on 8/20/90.

Centralizers on jts. #1, #3, #5, #7, #9, #11.

Maximum pressure 400.

Bump plug with 1,000 psi.

Maximum rate 2-1/2 bpm.

Set slips and released rig at 1:30 am on 8/20/90.

RECEIVED

SEP 24 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 8/20/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 06 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side