

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator NASSAU RESOURCES, INC.		Well API No. 30-045-27949
Address P O BOX 809, Farmington, N.M. 87499		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Temporary testing ; C104 has expired. Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Cowsaround 1	Well No. 11	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease SWM, Federal or Teex	Lease No. NM 16470
Location Unit Letter <u>K</u> : <u>1560</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>26N</u> Range <u>12W</u> , NMPM, San Juan County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P O Box 4990, Farmington, N.M. 87499	
If well produces oil or liquids, give location of tanks. wtr. only	Unit K	Sec. 1
	Twp. 26N	Rge. 12W
Is gas actually connected? Yes		When 1st delivered into El Paso system on 2/22/91.

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Xif Res'v
		XX	XX					
Date Spudded 8-11-90	Date Compl. Ready to Prod. 11-27-90	Total Depth 1480' GL		P.B.T.D. 1395' GL				
Elevations (DF, RKB, RT, GR, etc.) 5980' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1077' GL		Tubing Depth 1323'				
Perforations 1077' - 1326' GL				Depth Casing Shoe 1464'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
9-1/4"	7"	127' KB		71 cu.ft. circ. to surf.				
6-1/4"	4-1/2"	1464' KB		283 cu.ft. circ. to surf.				
	2-3/8"	1323' GL						

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.
		MAR 01 1991	

## GAS WELL

Actual Prod. Test - MCF/D 35 mcf/d	Length of Test 4 hours	Bbls. Condensate/MMCF/DIST --- N/A	Gravity of Condensate -- N/A
Testing Method (pilot, back pr.) Pumping	Tubing Pressure (Shut-in) 0 psi	Casing Pressure (Shut-in) 210 psi	Choke Size 1/4"

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Fran Perrin  
Printed Name Fran Perrin Admin. Asst.  
Date 3/1/91 Telephone No. 505 326-7793

## OIL CONSERVATION DIVISION

Date Approved MAR 01 1991By Original Signed by FRANK T. CHAVEZTitle SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Signature