Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised f-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRUCCII P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TR/	NSF	PORT OIL	AND NA	TURAL G					
Jeralor J.K. EDWARDS ASSOCIATES, INC.							Well AFI No. 30-045-27949				
Address	BOUCIALED, INC.							0-045-2	2/949		
1331-17TH STREET, SUITE 710, DENVER, COLORADO 80202											
Reason(s) for Filing (Check proper box)					Ou	er (Please expl	ain)				
New Well Recompletion	Oil	Change in	Transp Dry C	r-1			•				
Change in Operator		d Gas	-								
If change of operator give name NASSAU RESOURCES INC., PO BOX 809, FARMINGTON NM 87499											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No. Lease No.											
COWSAROUND #1		11	4			D COAL)			Federal ox KeX NM-16470		
Location											
Unit Letter K : 1560 Feet From The SOUTH Line and 1700 Feet From The WEST Line											
Control 1 Township	ST .										
Section 1 Township 26 NORTH Range 12 WEST NMPM, SAN JUAN County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS								NGTON NM 87499			
If well produces oil or liquids,				is gas actually connected? When			7				
give location of tanks.	11		L		J YE	·	2/	22/91			
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, g	ive commingl	ing order num	ber:	···				
TV. COMITERION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion -	· (X)	1	ij		1	1	 	l			
Date Spridded	Date Comp	l. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	L	1	
					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	KB, RT, GR, etc.) Name of Producing Formation				Top Old Gas Fay			Tubing Dept	Tubing Depth		
Perforations						Depth Casing Shoe					
·	·										
	TUBING, CASING AND (CEMENTI			·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			.	SACKS CEMENT		
<u>`</u>											
								· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND REQUES				•				- m	A. W		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load	oil and must		exceed top all ethod (Flow, p			C La Jour		
Date Firm New Oil Ruit 10 Jank	Date of Test				1 toodeing in	ediod (1 10m, pi	midi' kan shi' s			ازليا	
Length of Test	Tubing Pressure				Casing Pressure			Choke SMAR 1 9 393			
					ļ	·			- ALL COLL BILL		
Actual Frod. During Test	Oil - Bbls,			Water - Bbla.			GONE CON. DIV.				
(14 C AVELL	l	······································			i			<u> </u>	DIST. 3		
GAS WELL [Actual Frod. Test - MCF/D]	Length of Test				Ibbis. Conde	mie/MMCF		Gravity of C	ondensale	······································	
	-				, ,			~ -	The state of the s		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Clioke Size			
<u> </u>	L				\ <u></u>		·	<u> </u>			
VI. OPERATOR CERTIFIC				NCE		OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Data Approved MAR 1 9 1993						
J.K. EDWARDS ASSOCIATES, INC.					Date	Date Approved					
1 for Theme					By_	By 31) du					
Signature \ J. KEITH EDWARDS PRESIDENT					by -	SUPERVISOR DISTRICT #3					
Printed Name Title					Tille	1	SUPE	TVISUR L	NO I RICT	13	
3/17/93 Date		303/2			''''			· · · · · · · · · · · · · · · · · · ·			
Craic		Tele	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Vill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.