

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT 3 TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 16471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

1640' FNL - 1700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, BT, GR, etc.)

5912' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cowsaround 2

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 2, T26N, R12W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 7" csg., cement, test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Spudded at 10:45 am on 8-20-90 with Smith Drilling.

Ran 4 jts. of 7", 23#, N-80, LT&C casing.

Set at 128' KB.

Cemented as follows:

10 bbls. mud flush

61 sk of Class "B" w/ 2% CaCl and 1/4#/sk flocele. (71.98 cu.ft.)

Full returns throughout job.

Circulated 4 bbls. of cement to surface.

Centralizers on jts. #1 and #3.

Maximum pressure 100 psi.

Maximum rate 2 bpm.

Bump plug with 200 psi.

Plug down at 5:11 pm on 8-20-90. WOC 12-3/4 hours.

Pressure tested surface casing to 400 psi for 30 min. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE 8-22-90

SEP 06 1990

DATE

FARMINGTON RESOURCE AREA

BY