

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 12028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1160' FNL - 1480' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6166' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cowsaround 22

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T26N, R12W, NMPM

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, 7" csg., cement

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 9:45 pm on 10-17-90 with Wayne Smith Drilling.

RAN 3 jts. of 7", 23#, J-55, ST&C casing. Set @ 123' GL

Cemented with 50 sk of Class "B" with 2% CaCl (59 cu.ft.)

Circulated 4 bbls. of cement.

Full returns throughout job.

Maximum rate 3.5 bbls/min at 50 psi.

Plug down at 4:45 pm on 10-17-90. Waited on cement 12 hours.

Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED

NOV 27 1990

OIL CON. DIV.)
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE

10-19-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

NOV 21 1990

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side