

1 DE 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1160' FNL - 1480' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6166' GL

5. LEASE DESIGNATION AND SERIAL NO
NM 12028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cowsaround 22

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec. 22 T26N R10E W4MPH

12. COUNTY OR PARISH 13. STATE

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **TD, 4-1/2", cement**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 1430' on 10-19-90.
Ran 36 jts. of 4-1/2", 9.5#, J-55, ST&C LS casing.
Set at 1405' GL.
Cemented as follows:
10 bbls. mud flush
90 sk of 65/35 poz w/ 12% gel and 1/4#/sk flowseal (236 cu.ft.)
40 sk of Class "B" w/ 1/4#/sk flowseal (47 cu.ft.)
Total of 283 cu.ft.
Full returns throughout job.
Circulated 6 bbls. of cement to surface.
Plug down at 1:15 am on 10/20/90.
Pumped cement at 3 bbl/min and 600 psi.
Did not bump plug, float checked good.
Centralizers on jts. #1, #3, #5, #7, #9 & #11.
Set slips and released rig at 3:00 am on 10/20/90.

RECEIVED
DEC 17 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Fran Perrin*
Fran Perrin

TITLE Admin. Asst.

DATE 10/22/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE NOV 26 1990

FARMINGTON RESOURCE AREA

BY *JP*

*See Instructions on Reverse Side