

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1770' FNL - 1810' FEL

At top prod. interval reported below

At total depth

14. XEROCK NO. API#

30-045-27949

DATE ISSUED

6-26-90

15. DATE SPUDDED

8-7-90

16. DATE T.D. REACHED

8-10-90

17. DATE COMPL. (Ready to prod.)

11/27/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6140' GL

19. ELEV. CASINGHEAD

6140' GL

20. TOTAL DEPTH, MD & TVD

1315'

21. PLUG, BACK T.D., MD & TVD

1225' GL

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

972' - 1168' GL

Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Spectral Density DSN II, Micro-log, GR-CCL, Spectral Density Dual Spaced Neutron

27. WAS WELL CORRED
NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	130' GL	9-1/2"	71 cu.ft. circ. to surf.	---
4-1/2"	9.5#	1312' GL	6-1/4"	333 cu.ft. circ. to surf.	---
				See reverse.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	1163' GL	---

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

972' - 974' GL

980' - 982'

1150' - 1168' 2 spf

Total perfs 47. 0.50 diam. holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
972-1168' GL	692 bbls. 65 Quality N2 Foam
	15,000# of 40/70 sand
	65,000# of 20/40 sand
	15,000# of 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/27/90*		SIGW Capable of producing hydrocarbons in paying quantities					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY API (COND)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

*1st hydrocarbons to well bore.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 11/28/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Item #28 Cemented as follows: 7" csg. 10 bbls. mud flush 60 sk of Class "B" w/ 2% CaCl and 1/4#/sk flocele (71 cu.ft.) Cemented 4-1/2" as follows: 10 bbls. mud flush 109 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (286 cu.ft.) 40 sk of Class "B" and 1/4#/sk flocele (47 cu.ft.) Total of 333 cu.ft.	Ojo Alamo Kirtland Fruitland Fruitland Coal	110' 240' 889' 972'	