

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
NM 26354
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Cowsaround 27
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	9. WELL NO. #7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' FNL - 1810' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6140' GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T. 1N, R. 1E, M. 1N, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud, 7" csg., test

ZZ

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 5 pm on 8-7-90 with Smith Drilling Rig #1.
Ran 4 jts. of 7", 23#, N-80, LT&C casing.
Set at 130' KB.
Cemented as follows:
10 bbls. mud flush
60 sk of Class "B" w/ 2% CaCl and 1/4#/sk flocele. (71 cu.ft.)
Full returns throughout job.
Circulated 3 bbls. to surface.
Maximum pressure 100 psi.
Maximum rate 2 bpm.
Centralizers on jts. 1 and 2.
Plug down at 11:15 pm on 8-7-90. Waited on cement 8-3/4 hours.
Pressure tested to 600 psi for 30 minutes.

RECEIVED
SEP 04 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Frances Perrin

TITLE Admin. Asst.

DATE

8-8-90

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

AUG 23 1990

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY MT

*See Instructions on Reverse Side