Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Boltom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTHA	MSPO	HIUL	AND INVI	UMAL GA	Nell Y	Pl No.			
J.K. EDWARDS ASSOCIATES, INC.										
Address 1331-17TH STREET,	SUITE 710,	DENV	ER, C							
Reason(s) for Filing (Check proper box)		-		· · · ·	t (l'Iease expla		_			
New Well	Change in	Transport Dry Gas		14-100	n Cho	ا برا	ouly			
Recompletion L. X. Change in Operator	Casinghead Gas	Condens		Uje	10.	J				
If change of operator give name NACC	AU RESOURCE			<del></del>				87499		
and abores of previous of the second			- <u>-</u>		N 4 - 1	;				
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including							(Lease		ise No.	
					UITLAND COAL)			ederal ox KeX NM-26354		
Location Unit Letter	. 1770	Feet Fro	m The NC	RTH Line	and <u>181</u>	0F	et From The	EAST	Line	
	, 26 NORTH		12 WE		лрм,	•	JUAN		County	
					rate pro-				•	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil							copy of this j	form is to be ser	u)	
Name of Authorized Transporter of Casing					form is to be ser					
EL PAGE						When	IOTON -NM 97499			
If well produces on or riquids, give location of tanks.	Unit Sec.	Twp.	Rge.	NO When			'			
[] If this production is commingled with that f	from any other lease or	pool, give	commingli		er:					
IV. COMPLETION DATA	Oil Well	G	as Well	New Well	Workover	Deepen	Flug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Ready to	Prod		Total Depth	L	<u> </u>	P.B.T.D.	<u> </u>	J	
Date Syxidded	Date Compi. Ready to	j riod.		tom Dopm	<b>*</b> , *	*				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gus Pay			Tubing Depth			
Perforations	J			I <del></del>		.`	Depth Casi	ng Shoe		
					VG BEGOD	<u> </u>	<u> </u>			
				CEMENTI	NG RECOR		T	SACKS CEMI	ENT	
HOLE SIZE	CASING & T	DBING S	126		DEI III DEI					
							_	······		
				<u> </u>			_L			
V. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume	ABUE	il and must	he equal to or	exceed top all	awable for th	is depth or be	for full 24 hau	Aleman en r	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	oj toda u	a ana musi	Producing M	ethod (Flow, pr	ump, gas lýt,	elc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Side MAR1 9 1993			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			OIL CON. DIV.			
GAS WELL								DIS	. 3	
Actual Prod. Test - MCF/D	Length of Test	<u>:</u>		Bbls. Conde	nsate/MMCF		Gravity of	Condensate	3	
	,,,,,	 - <del>: -: -:</del>		Pares No.			Choke Siz		• •	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Gloke 31			
VI. OPERATOR CERTIFIC			<b>ICE</b>			NSERV	ΛΟΙΤΑ	וצועום ו	ON	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dat	Date Approved MAR, 1 9 1993					
J.K. EDWARDS ASSOC	CIATES, INC	:•		Date	e wbbtove	au		1 -		
1. len I berne		<del></del>	<del></del> ,	∥ By_		3	1) E	Thomas !		
Signature  J. KEITH EDWARDS PRESIDENT  Printed Name  Title					SUPERVISOR DISTRICT 13					
3/17/93		298-		Tille	J			<del></del>		
Date	ï	elephone l	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.