Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30-045-28046

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(10,201)	DEPARTMEN	T OF THE	NTFDI	ΛP		•	Expires August	,
		F LAND MANA					5. LEASE DESIGNATION	AND BERIAL NO.
A DDI ICA TIO							SF-079679	· · · · · · · · · · · · · · · · · · ·
	N FOR PERMIT	TO DRILL,	DEEPE	N, OR I	PLUG I	<u>BACK</u>	6. IF INDIAN, ALLOTTE	JOR TRIBE NAME
1a. TYPE OF WORK DR	ILL X	DEEPEN	П	DI	.UG BA	ar 🗀	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL			u	72	.00 07	CK		
WELL W	VELL X OTHER		SING ZONI		MULTII Zone	LE	8. FARM OR LEASE HAD	N.D.
2. NAME OF OPERATOR							Delhi Taylor	c A
MERKIUN OIL 3. ADDRESS OF OPERATOR	& GAS CORPORAT	LON				-	9. WELL NO.	
	0, FARMINGTON,	NEW MEXICO	87/00				7	
4. LOCATION OF WELL (B	eport location clearly an	d in accordance wit	th any Sta	e requirem	ents.*)		Basin	
At surface	FNL & 990' FEI		•				Fruitland Co	rt.E
At proposed prod. sor	ie					•	AND SURVEY OR AS	BA
	as above						Section 17,	T26N. R11
	AND DIRECTION FROM NE.						12. COUNTY OR PARISH	18. STATE
20 miles Sou	th of Farmingto	on, New Mexi					San Juan	New Mexi
PROPERTY OR LEASE I	16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 640							
(Also to nearest dri	t. unit line, if any)			SED DEPTH	· ·	<u></u>	=/320	-
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.		149		_	20. ROTA	BY OR CABLE TOOLS	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	<u>ት፤ ይያውያ ነጻ ና ፣</u>			111	<u>'</u>	Rotary 22. APPROX. DATE WO	RE WILL STARTS
6215' GL		racedoria revitor na capachicula					June, 1990	01221
3.		PROPOSED CASIN				M ET I		TOTAL ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO			SU	QUANTIET OF CENEN	<u>IM ATHACHEO</u>	
9-3/4"	7"	20 lb/s	———I—		00'		sx (59 cu.ft.)	
6-1/4"	4-1/2"	10.5 1b/1			90'		x (242 cu.ft.)	
	, , , , , , , , , , , , , , , , , , , ,							
7", J-55, 20 1 2% CaCl ₂ . Top Pressure test 1,490 ft. Wil 10.5 lb/ft pro cu.ft.) followe at the surface program details		the surface psi for 30 e logs. If at total do cu.ft.) of tate and st	oft Kince. We minut well epth we Class imulate	B with ait on es. Drappears ith 85 "H" wie as n	50 sx cement rill 6 s produ sx of ith 2% ecessar	(59 cu t 10 h -1/4" h ictive Class gel. I	ft.) of Class ours. Nipple nole to total will set 4-1/2 "B" with 2% Estimated top otest well. Ac	"B" with up BOPs. depth at 2", J-55, 1-79 (175 of cement dditional
one. If proposal is to creventer program, if any	PROPOSED PROGRAM: If diril or deepen directions	DIST.	3	ations			DATE APIZIC	Dew productive Give blowout 27,1996
(This space for Feder	al or State office use)						APPRO	VED
PERMIT NO.	·		AP1	PROVAL DATE	·		AS AME	HDED-
APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:	TITI	LE	· 			DATE DATE DATE DATE DATE DATE DATE DATE	1990

UNITED STATES

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Perm C-162 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 48210

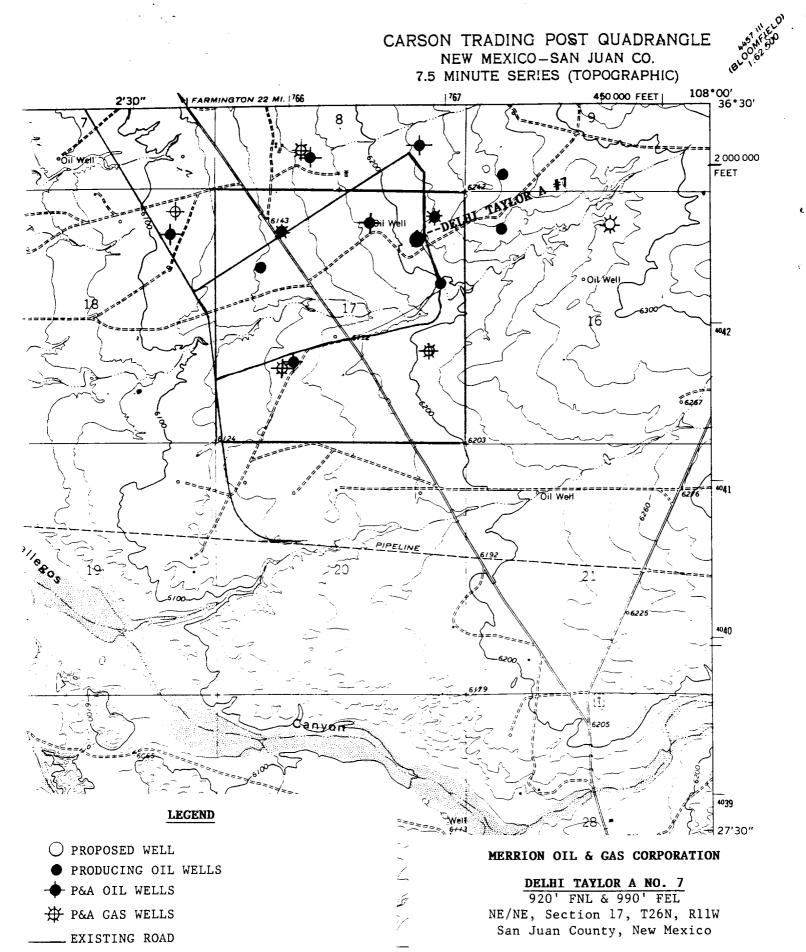
DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

S89°16'W

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator MCRRTON	OIL & GA	AS CORPORA	TION	DEIH	I TAYLOR A			West No.
Una Letter	Section	Township		Range	1111201111		Coun	Ey .
A	17	2	6 'N	11 W		NM.	PM	San Juan.
Actual Footage Local 920	uon of Well:	North		990				Post
Ground level Elev.	feet from the	NOT CIT	line and	Pool		feet fr	om the	East line
6215		•		بيسيد ا	Basin			Dedicated Acreage:
		tland	well by colored a	necil or hachum m	with on the plat below			Acres Acres
	_	•	•		enthip thereof (both		orking inter	rest and sovalty).
					-			by communitization.
	on, force-pooling		p is dedicated to a	te well, there are a	man or all owners	DOME CO		by communications,
, <u> </u>				ype of consolidatio				
	s no lie incom Decommeny.	mens and tract dead	npuons wnich nav	e actually been co	esolidated. (Use rev	1756 BG	e of	
No allowai	ble will be assign					unitiza	tion, force	d-pooling, or otherwise)
				pproved by the Div			 	······································
330 660 9 9 0	1320 1650 1	980 2310 2644	2000	1500 100	0 500	≟°	1	ERATOR CERTIFICATION
N	88°42'W			80.08c	v.	_	containe	hereby certify that the inform of herein in true and complete to
		lf.	d. Burco			1		ny knowledge and belief.
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	1	[!		920			Signatur	I - XI
				0			Printed N	**************************************
	!	l'i		!]		1		en S. Dunn
	1	Į į		1 6	990'	3	Position	en 5. Dunn
				i .		12		ations Manager
	. +	- +		+		10	Company	
	1			! 		1	Merr	ion Oil & Gas Corp
	1			ı L		1	Date	LOTH 21 1695
				i i		1		HPICIL 27, 1990
	1	Į,		1		1	SUI	RVEYOR CERTIFICATION
	1	SF-07	9679	ı		-		
	1			1				y certify that the well location at plat was plotted from field nate
		(/7	`) 		- Fe	7	actual 1	surveys made by me or under
ANTON MON	<u> </u>	\mathcal{T}		ı		1	лирегия	on, and that the same is true
[h] F	GEI	#智师门!		Į			1	to the best of my insuladge
IN T	9 (5 2) 2			1			belief.	4-13-90
12 V	ula = 100			1			Date Su	
JU	1431 199	U [i		1		1,3	W11	liames Mahnke II
Oll	CON.	1111		· <u>}</u>		60	Profession	Carry Suprement
	がにずず	€ (X• } - ‡		— - +		4•	/≥	Tames Markanke II
	DIST. 3					50	REG	(#8466) s
				1		1	1 25	X July 1891
	·			i		1	0	XXXX (18)
	1	1		} I	ì		Certifica	THE STAND
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		11		1		4	<u></u>	

80.20cm.



1 / \ / / Reservation# T