

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 680' FNL - 680' FEL

At top prod. interval reported below

At total depth

14. WORKING NO. API# 30-045-28073
DATE ISSUED 8-1-90

OIL CON. DIV
DIST. 3

15. DATE SPUDDED 8-27-90
16. DATE T.D. REACHED 8-30-90
17. DATE COMPL. (Ready to prod.) 3/6/91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6060' GL
19. ELEV. CASINGHEAD 6060' GL

20. TOTAL DEPTH, MD & TVD 1345' GL
21. PLUG, BACK T.D., MD & TVD 1264' GL
22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE NO

982' - 1190' GL, Basin Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log, Spectral Density Dual
Spaced Neutron Log, Microlog, Dual Induction Guard Log
27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	* 128' GL	9-1/4"	77 cu.ft. circ. to surf.	---
4-1/2"	9.5#	1329 GL	6-1/4"	338 cu.ft. circ. to surf.	---
		*7" is set at GL, not KB		as reported on sundry.	
				See reverse.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	1198' GL	---

31. PERFORATION RECORD (Interval, size and number)

982' - 984' GL, 2 spf
1074' - 1076' GL, 2 spf
1172' - 1190' GL, 18 spf

Total of 44 perfs, 0.5" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Plan to frac at a later date.	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/6/ 91 **		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/19/91	24	0.125"	→	0	10	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
212# SITP	230# SICP	→	0	10	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

James S. Hazen

35. LIST OF ATTACHMENTS

** 1st hydrocarbons to well bore.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James S. Hazen

TITLE VP of Operations

DATE 3/21/91

*(See Instructions and Spaces for Additional Data on Reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Item #28 Cemented 7" csg. as follows: 10 bbls. mud flush 65 sk of Class "B" w/ 2% CaCl and 1/4#/sk flocele (77 cu.ft.) Cemented 4-1/2" csg. as follows: 10 bbls. mud flush 111 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (291 cu.ft.) 40 sk of Class "B" neat w/ 1/4#/sk flocele (47 cu.ft.) Total of 338 cu.ft.	Ojo Alamo	66'	
				Kirtland	190'	
				Fruitland	940'	
				Fruitland Coal	980'	