

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

NASSAU RESOURCES, INC.

3. Address and Telephone No.

P O BOX 809, Farmington, N.M. 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

680' FNL - 680' FEL Sec. 21, T26N, R12W, NMPH

5. Lease Designation and Serial No.

NM 12028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cowsaround 21 #1

9. API Well No.

30-045-28073

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, 4-1/2" csg.

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 1345' GL on 8/29/90.  
Ran 34 jts. of 4-1/2", 9.5#, LS, ST&C casing.  
Set at 1329' GL.  
Cemented with 10 bbls. of mud flush followed by  
111 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (291 cu.ft.)  
40 sk of Class "B" neat w/ 1/4#/sk flocele (47 cu.ft.)  
Total of 338 cu.ft.  
Full returns throughout job and circulated 15 bbls. of cement to surface.  
Centralizers on jts. #1, #3, #5, #7, #9, & #11.  
Maximum pressure of 300 psi and maximum rate of 4 BPM.  
Bumped plug with 1300 psi. Plug down at 7:45 pm, 8-30-90.

RECEIVED  
APR 24 1991  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD  
APR 12 1991  
FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed Fran Perrin Fran Perrin

Title Admin. Asst.

Date 3/21/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: