District 1 PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM \$2211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Tice pies

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT PRIDAGON ENERGY PARTNERS, INC. 621-17TH STREET, SUITE 750 DENVER, COLORADO 80293 EFFECTIVE 6/1/95 Transport Colorado SUITE 750 DENVER, COLORADO 80293 EFFECTIVE 6/1/95 Transport Colorado SUITE 750 DENVER, COLORADO 80293 EFFECTIVE 6/1/95 Transport Colorado User in a Sendie Transporters "Lac Color Transporters and Address of Colorado "Transporter Index Address of Colorado "Tra	District IV				Santa	re,	NM 8750	4-2088	3		[
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