

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 80507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Bisti

9. WELL NO.

30-N

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' GSL, 2520' FWL, Sec. 30, T26N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6474' GLE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION

SUBSEQUENT REPORT OF:

Drilling Progress	REPAIRING WELL
ALTERING CASING	ALTERING CASING
ABANDONMENT*	ABANDONMENT*

Drilling Progress

X

17. *When a well is plugged back to a different reservoir, the operator must submit a separate report, including calculated date of starting any new well, and true vertical depths for all markers and general perft.

Drilled out from under casing with 7-7/8" bit June 22, 1990. Drilled to TD of 5375'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1489', Pictured Cliffs - 1547', Lewis - 1624', Menefee - 2898', Pt. Lookout - 3971', Mancos - 4110', Gallup - 5103', First So. Bisti Sand - 5210'. Ran 125 jts. (5401.51') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLok Texas pattern guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on the middle of the 1st jt. and the tops of the 3rd, 5th, 7th, 9th, and 11th jts. Casing set at 5369.11', PBD at 5322.81'. Cemented casing as follows: Mixed and pumped 500 sks. (1945 cu. ft.) Class "B" cement containing 3% A-2 (chemical extender) and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

RECEIVED

AUG 21 1990

OIL CON. DIV.)
DIST. 3

President

DATE July 27, 1990

ACCEPTED FOR RECORD

AUG 17 1990

FARMINGTON RESOURCE AREA

BY