Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATES

(Other instructions on

5. LEASE DESIGNATION AND SERIAL NO.

Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAC	JEMEN I		SF-078944-A	
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL X DEEPEN	PLUG	BACK 🗆	7. UNIT AGREEMENT N	AMB
D. TYPE OF WELL  OIL  WELL  OHER  OTHER	SINGLE (V) M		S. FARM OR LEASE NAM	<del>()</del>
2. NAME OF OPERATOR			Nelson	
Merrion Oil & Gas Corporation			9. WELL NO.	
3. ADDRESS OF OPERATOR			2	
P. O. Box 840, Farmington, New Mexico 87499			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with At surface	h any State requirements.	')	Basin Fruitla	nd Coal
1650' FNL & 790' FEL ( <b>K</b> ENE)			11. SBC., T., R., M., OR BLE.	
At proposed prod. sone		<i>   </i>	+	
			Section 9, T	26N, R12W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH   13. STATE	
20 miles South of Farmington, New Mexic	co		San Juan	New Mexico
15. DISTANCE PROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT.	16. NO. OF ACRES IN LEAS	SE 17. NO. OF TO THIS	ACRES ASSIGNED WELL	<u>' </u>

15 790' (Also to nearest drig, unit line, if any) 320 13. DISTANCE FROM PROPOSED LOCATION<sup>®</sup>
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH BOTARY OR CABLE TOOLS Rotary 1770' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\*

6,034' GR July, 1990  $\overline{23}$ 

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE "GENERALOREURIR PINCEMENT SIZE OF CABING WEIGHT PER FOOT SETTING DEPTH 7" 9-3/4" 20 lb/ft 50 sx 59 cu.ft. 100 <u>4-1/2"</u> 1325' 6-1/4" 10.5 lb/ft 130 sx (202 cu.ft.

Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft. of 7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B", with 2% CaCl<sub>2</sub>. Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOPS. Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth at 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-55, 10.5 lb/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft<sup>3</sup>) followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilling program details attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposan is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.	
signed Steven S. Dunn Title Or	perations Manager DATE 6-4-90
(This space for Federal or State office use)	
PERMIT NO. IN ECEIVED	APPROVAL DATE
	I I
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: AUG 2 1 1990	AÜĞ LE LENE
OIL CON DIV. NM	OCD Ken Townsand

OIL CON. DIV. NMOCD

DIST. 3 \*See Instructions On Reverse Side

Submit to Appropriate **Dutnet Office** State Lease - 4 copies Fee Lease - 3 copies

## - State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

N 89°57'W

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. MERRION OIL & GAS CORPORATION NELSON Una Letter Range County 26 N 12 W San Juan **NMPM** Actual Footage Location of Well: 1650 Nerth 790 feet from the Bast line and feet from the Ground level Elev. Producing Formation 6034 Basin Fruitland Fruitland 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necossary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise). or until a non-standard unit, eliminating such interest, has been approved by the Division. 990 1320 1650 1980 2310 2640 1500 OPERATOR CERTIFICATION I hereby certify that the infam WEST 79.90 CH. 650 Steven S. Dunn SF 078944-A Operations Manager Ġ Marrion Oil & Date 6/4/90 790 SURVEYOR CERTIFICATION I hereby certify that the well location a on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true correct to the best of my knowledge and belief 6-2-90 Date Surveyed William S. Makuke II
Signature & M. Or MAHA AUG2 1 1990 Professoral Superyor 70 OIL CON. DIV. Certificate No. 5

79.90cm

