

(November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 63320
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840, Farmingotn, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 1295' FWL	8. FARM OR LEASE NAME Susco
	9. WELL NO. 3
	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 9, T26N, R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5991' GR
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Drilling	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling history attached.

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Dunn

TITLE Operations Manager

ACCEPTED FOR RECORD
DATE 9-5-90

(This space for Federal or State office use)

SEP 18 1990

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ADMINISTRATION RESOURCE AREA

NMOCD

cc: 1 Well File
5 BLM, Fmg

*See Instructions on Reverse Side

9/4/90
Pressure Tested (Csg. to 1700 PSI) gave 30 min. after
Csg. unit job completed, held good,
SUSCO NO. 3

August 28, 1990

Day No. 1

TD: 135' KB

Spud date: 8/2/90

Current operation: WOC. Nipple up BOPs.

Summary: MIRU Joe I. Salazar Drilling. Drill 9-7/8" hole to 135' KB. POH. Ran 3 jts 7" 20#/ft of used cond "B" csg. 127.50' of csg. Set @ 133.5' KB 2' below GL. Rigged up Cementers, Inc. Mixed and pumped 60 sx class "B" cement w/ 2% CaCl. Yield 1.15 cu ft/ sk, 69 total cu ft. Displaced w/ 3.9 Bbls water. 2 Bbls good cement to surface. SWI. WOC. SDON. (CCM)

August 30, 1990

Day No. 2

TD: 135' KB

Current Operation: W/O BOP Equipment

Detail: Nippled up BOPs and got ready to drill out. Waiting on Kelly Cock valve ordered but not in yet. (CCM)

August 31, 1990

Day No. 3

TD: 135' KB

Current Operation: Finished RU and NU. WO kelly cock valve.

September 1, 1990

Day No. 4

TD: 360' KB

Current Operation: Drilling.

Detail: TIH. Drilled from 135' to 360'. POH. SDON. (CCM)

September 2, 1990

Day No. 5

TD: 800' KB

Current Operation: Drilling.

Detail: TIH. Drilled from 360' to 800'. POH. SDON. (CCM)

SUSCO NO. 3

September 3, 1990

Day No. 6

TD: 1320' KB

Current Operation: Drilling.

Detail: Drilled from 800' to TD @ 1320'. Started mud up @ 1200' from 35 visc to 50 visc, 9.2#/ gal, 8.0 WL. Condition hole for 1.5 hrs. POH. SDON. (CCM)

September 4, 1990

Day No. 7

TD: 1320' KB

Current Operation: Rigging down.

Detail: TIH w/ 6-1/4" bit & drill string. Circ to condition hole for logs. POH. LDDP & DC. RU Schlumberger and ran Dual Induction GR and Formation Density logs. RD Schlumberger. Ran 4.5" of 10.5#/ ft ST&C and csg to TD @ 1316' GL, 1320' KB. Float @ 1279' KB. PBTD. Mixed and pumped 80 sx Cl "B" cement w/ 2% econolite 12.5#/ gal, 2.06 cu ft/ sk. Tail in w/ 60 sx Cl "G" cement w/ 2% gel 14.8#/ gal. Yield of 1.34 cu ft/ sk. Washed up pump and lines. Dropped plug and displaced w/ 20.5 Bbls water. Plug dn @ 8:00 pm. Float held good. Set slips as cemented. No cement to surface. Called for temperature survey. SDON. (CCM)

September 5, 1990

Day No. 8

Current Operation: WOC.

Detail: Wilson's Service ran a temperature survey, TOC 200'.