Subtract 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

4 OCD 1 Well File

cc:

DISTRICT III 1000 Rio Brazos	Rd., Aziec, NM	87410
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Santa Fe, New Mexico 87504-2088

1 Land

I.			BLE AND AUTHORIZATAND NATURAL GAS	TION 1 Acct 1 Taxes
Operator	TO TIME	OI OITI OIL	AND INTIONAL GAS	T Well API No.
Merrion Oil & Gas	S Corporation			
Address				1
P. O. Box 840, Fa	armington, NM 8	37499		
Reason(s) for Filing (Check proper box)			Other (Please explain)	
New Well	Change in Tra	insporter of:		
Recompletion	Oil Dr	y Gas		
Change in Operator	Casinghead Gas Co	ondensate 🔲		
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name		ol Name, Includia	ng Formation	Kind of Lease Lease No.
Susco	1 . 1		itland Coal	State, Federal or Fee NM-63320
Location				1 AA NH-03320
Unit LetterM	. 790 _E	et From The _Se	outh Line and 1295	Feet From The West Line
		a ron the	Line and	Feet From The West Line
Section 9 Townshi	p 26N Ra	inge 12W	,NMPM, San J	uan County
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATUI	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	· 🗆	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casin	ghead Gas or	Dry Gas X		pproved copy of this form is to be sent)
El Paso Natural G		 ,		Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	vp. Rgc.	Is gas actually connected?	When ?
L	<u> </u>			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool	l, give commingli	ing order number:	
	Oil Well	Gas Well	New Well Workover D	cepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	X	X	t l l
Date Spudded	Date Compl. Ready to Pro	xd.	Total Depth	P.B.T.D.
8/29/90	9/11/90		1320' KB	1271' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forms	ution	Top Oil/Gas Pay	Tubing Depth
5996' KB	Basin Fruitla	nd Coal	922' KB	1162' KB
Perforations 922-925 ; 941-	943'; 991-995'	; 1004-10	006'; 1019-1023';	Depth Casing Shoe
1056-1058'; 1160	-		1015 1025 7	1320' KB
	TUBING, CA	ASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBIN	NG SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"		128' KB	60 Class "B"
6-1/4"	4-1/2"		1316' КВ	80 Class "B", 60 Cl
	2-3/8"		1162' KB	
V. TEST DATA AND REQUES				
OIL WELL (Test must be after r		oad oil and must		e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pwnp, p	gas lift, etc.)
Length of Test	Tuting Design		Casing Pressure	1(1,1-6;-
Lengur of Text	Tubing Pressure		Casing Flessule	DECEIVEN
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF
read read burning test	Oil - Bois.		WALCE - DOIS.	
	<u> L.</u>			JUN 2 7 1991
GAS WELL				OU CON DIV
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	Olly CONL. DIV.
10/15/90 20 MCFD	24 hr		0	DIST. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)	Choke Size
Back Pressure	0 PSIG		260 PSIG	
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE		TOWATION DUMOION
I hereby certify that the rules and regul			II OIL CONSE	ERVATION DIVISION
Division have been complied with and that the information given above			JUN 27 1991	
is true and complete to the best of my knowledge and belief.		Date Approved		
		Original Signed by CHARLES GHOLSON		
Jun 13 W		By	mui digited by distribute distribute.	
Signature Steven S. Dunn	Operations Mana	ger	Uy	
Printed Name	Tit		Till AEDIIT	V OIL & GAS INSDECTED DIST WE
6/26/91	505 327-9801		Title <u>DEPU7</u>	Y CIL & GAS INSPECTOR, DIST. #3
Data	Maria de la compansión de	N-	H	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.