Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRUCEUL P.O. Drawer DD, Antesia, NM 88210

See Instructions
at Bottom of Page

I.			BLE AND AUTHORIZ . AND NATURAL GA			OR NA 8.	1099	
Operator J. K. EDWARDS		Well A	FLNO. -045 - 2					
Address 1331- 17 <sup>44</sup> STRE				920 80	020Z			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casingliead Gas	Transporter of:  Dry Cas  Condensate  AS CORP P	Other (Please explan		N, NM	87499		
II. DESCRIPTION OF WELL Lease Name SUSCO	Well No. Pool Name, Includi		ng Formation  Kind of the COAL States		of Lease No. Federal enables NM 63320			
Location Unit Letter	. 790		S Line and 129		et From The	W	Line	
Section 9 Townsh	ip 26N	Range IZW	/ , NMPM, SA	NJUA	N	^	County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	NSPORTER OF O		RAL GAS   Address (Give address to whi	ich approved	copy of this f	orm is to be sen	น)	
Name of Authorized Transporter of Casin ELPASO NATURAL GAS If well produces oil or liquids,					W NH 87499			
give location of tanks.  If this production is commingled with that	•	• •	ing order number:					
IV. COMPLETION DATA	1 9 0 9 8 Oil Wel		New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spaided	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.	<u> </u>	<u> </u>	
Elevations (I)F, RKB, RT, GR, etc.)	Name of Producing P	omution	Top Oil/Oas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD  DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE		ANI F						
Oll, WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test			be equal to or exceed top allo Producing Method (Flow, pur			for full 24 hour	YEI	
Length of Test	Tubing Pressure		Casing Pressure		SEP - 7 1993			
Actual Prod. During Test	Oil - Bble.		Water - Bbia.		OIL CON. DIV			
GAS WELL Actual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	• ,	Gravity of C	DIST.	3	
l'esting Method (pitot, back pr.)	Tubing Pressure (Sliu	it-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved  By  Charles  By					
Signature  J. KEITH Ebu  Frinted Name  9/1/93  Date	303/298	PESIDENT Title 7-1400 Icphone No.	-,	······································	<del></del>	TRICT #3	<b>j</b>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.