## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DRILL X

GAS WELL X OTHER

MESA OPERATING LIMITED PARTNERSHIP

2

P.O. BOX 2009, AMARILLO, TEXAS 79189

SIZE OF CASING

8 5/8"

5 1/2"

3/8" 2

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

la. Type of Work:

b. Type of Well:

WELL |

4. Well Location

17.

2. Name of Operator

Address of Operator

Unit Letter

13. Elevations (Show whether DF, RT, GR, etc.)

5962' GR

SIZE OF HOLE

7 7/8"

12 1/4"

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RE-ENTER

2570 Feet From The

Township

L CONSERVATION DIVISION P.O. Box 2088				15000	API NO. (assigned by OCD on New Wells)		
				1			
Santa Fe, New Mexico 87504-2088				30-045-28181  5. Indicate Type of Lease			
				3. Indicate		TATE TEE	
· ·				6. State Oi	6. State Oil & Gas Lease No.		
					E-9224		
IT TO DRILL, DEEPEN, OR PLUG BACK				1//////			
			7. Lease N	7. Lease Name or Unit Agreement Name			
TER DEEPEN PLUG BACK				FC	FC STATE COM		
	SINGLE	_	MULTIPLE				
	ZONE	X	ZONE				
ייים	MEDCHID			8. Well No		1.	
KI.	RTNERSHIP			<u> </u>	# 34	W/321.36	
TEXAS 79189				9. Pool name or Wildcat BASIN FRUITLAND COAL			
			<del>.</del>	DASI		TAND COAL	
et F	rom The South		Line and 101	15 Feet	From The	West Line	
			-		_		
wai	hip 27N Ra	nge	8W	NMPM	SAN JUA	AN County	
	10. Proposed Depth 2390		l l	Formation cuitland (	Co.1	12. Rotary or C.T. Rotary	
<b>ZZ</b>	4. Kind & Status Plug. Bond		15. Drilling Contracto	<del> </del>		Date Work will start	
	BLANKET		NOT YET DET		ra Appior.	DELIC WORK WILL STATE	
PROPOSED CASING AND CEMENT PROGRAM							
G	WEIGHT PER FOOT		SETTING DEPTH		FCEMENT	EST. TOP	
	24#	i i	200'	150 sx	B'/2%CC	SURFACE	
	15.5#		2390	325 Poz/		SURFACE	
	4.7#		2340'	,		<u> </u>	
				- <u>·</u>		<u> </u>	
	ell with 12 1/4"						
	sing. Will cemer						
ss	"B" and raise co	eme	nt to surfac	e. Will	nipple u	ıp .	
sei	mbly and drill 7	7/	8" hole to T	D of 2390	' with		
	ystem. Will ther					ible	
uc	tion. If success	sfu	1. will then	run 5 1/	2" casin	g to	
uction. If successful, will then run 5 1/2" casing to t with 325sx Pozmix (yield - 1.8 Ft <sup>3</sup> , 585 Ft <sup>3</sup> ) followed							
"B	cement (yield -	- 1	.18 Ft <sup>3</sup> .177 F	$t^3$ ). Wil	1 move o	ff	
d i	move in completion	n -	unit.	£	DECEIVED		
	•			11	11 IC 16	IC () V( IC 1) )	

Propose to spud well with 12 1/4" hole and drill 8 5/8" surface casing. Will cement with 150 sx 177 Ft<sup>3</sup>) of Class "B" and raise cement to surface 3000 psi BOP assembly and drill 7 7/8" hole to TI fresh water mud system. Will then log well and  $\epsilon$ commercial production. If successful, will then 2390' and cement with 325sx Pozmix (yield - 1.8 F by 150 sx Class "B" cement (yield - 1.18 Ft<sup>3</sup>,177 Ft drilling rig and move in completion unit.

vot NMOCD A (OH6) LIE Boo Lo		UG2 3 1990
XC: NMOCD-A (()+6) WF, Reg, Lar IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS T ZONE GIVE BLOWOUT PREVENTER PROGRAM, F ANY.	TIG, EXPI., Drilling TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION	DIST. 3
I hereby certify that the information above is the and complete to the best of my knowledge Signature  Type or print name Carolyn L. McKee	Sr. Regulatory Analyst	DATE 8/20/90 (806) 378-1000
(This space for State Use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DEPUTY OIL & GAS INSPECTOR, DIST. #3  APPROVAL EXPIRES 2-24-91  UNLESS DRILLING IS COMMENCED.  SPUD NOTICE MUST BE SUBMITTED  WITHIN 10 DAYS.	DATE AUG 2 4 1990

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

5 89° 5'3' W

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Mesa Operating Limited Partnership FC State Com County Township Unit Letter 27N 8W San Juan L NMPM Actual Footage Location of Well: feet from the West 1015 South line 2570 line and feet from the Dedicated Acreage Producing Formation Ground level Elev. Basin Fruitland Coal W/2Fruitland Coal 5962 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different convership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Communitization ☐ No If answer is "yes" type of consolidation  $\overline{\mathbf{X}}$ Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. N89:10'W 589°58'W OPERATOR CERTIFICATION 39,62cH I hereby certify that the information ed herein in true and complete to the EL PASO riedge and belief ġ Carolyn McKee Sr. Regulatory Analyst El Paso Mesa Limited Partnership S 8/20/90 W 25, SURVEYOR CERTIFICATION AUG2 3 1990 E 9224-1 I hereby certify that the well location show OIL CON. DIV. 1015 on this plat was plotted from field notes of ◐ actual surveys made by me or under my Y DIST. 3 supervison, and that the same is true and correct to the best of my knowledge and **MESA** belief. 6-26-90 Date Surveyed Roy A. Rush Signature & Seal of Certificate 8894 PROPERTY CAND