

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-28181
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E 9224

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name FC STATE COM
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESV ☐ OTHER ☐	8. Well No. 34
2. Name of Operator CONOCO INC.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112	

4. Well Location Unit Letter <u>L</u> : <u>2570</u> Feet From The <u>south</u> Line and <u>1015</u> Feet From The <u>west</u> Line Section <u>2</u> Township <u>27N</u> Range <u>8W</u> NMPM San Juan County					
10. Date Spudded 11-24-90	11. Date T.D. Reached 11-26-90	12. Date Compl. (Ready to Prod.) 6-29-91	13. Elevations (DF & RKB, RT, GR, etc.) 5974' KB	14. Elev. Casinghead	
15. Total Depth 2390'	16. Plug Back T.D. 2333'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2390'	Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2167-2262'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL-FDC-GR DIL-GR-CAL ML				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	246'		150 sx Cl. B	
5-1/2"	17# N-80	2390'		375 sx 65/35 Cl. B	
				200 sx Cl B	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.9"	2198'	

26. Perforation record (interval, size, and number) 2167-71' 2174-77' 2188-2207' 2224-2228' 2228-2237' 2242-62' 4 guns, 4SPF w/90° Phasing		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2167'-2262' 6000# 40/70 sd, 124,500# 16/30 sd, 1016780 MCF N2 in 1# to 5.8#/gal stgs	
---	--	---	--

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 7-11-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 201	Water - Bbl. 3	Gas - Oil Ratio -
Flow Tubing Press. 70#	Casing Pressure 165#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 201	Water - Bbl. 3	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Richard Farmer	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Barbara J. Bale</u>	Printed Name <u>Barbara J. Bale</u>	Title <u>Sr O&G Asst.</u>	Regulatory Affairs Date <u>7-17-91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2273'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Base Ojo Alamo 1493'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland 2059'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Fruitland Pay 2167'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology