Form 3160-3 (November 1983) (formerly 9-331C)

SURWIT IN TRIPLICATE*

(Other instructions on reverse side)

30-045-28215

Budget Bureau No. 1004-0136 Expires August 31, 1985

5 LEASE DECIGNATION AND OFFILE NO

UNITED STATES DEPARTMENT OF THE INTERIOR

					O. DESIGNATION	AND BESIED NO.	
	NM-12235						
APPLICATION	FOR PERMIT	O DRILL, DEEPI	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME	
la. TYPE OF WORK							
	LL 🗵	DEEPEN	PLUG BA	ak □	7. UNIT AGREEMENT N	IAMB	
	AS X OTHER		NGLE X MULTI	PLE	8. PARM OR LEASE NA	¥8	
WELL W	ELL X OTHER		2012		Southland		
	9. WELL NO.						
Merrion Oil	10						
3. ADDRESS OF OPERATOR	10. FIELD AND POOL, OR WILDCAT						
P. O. Box 840	_						
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Fruitland Coal		
790' FSL & 790' FWL (SWSW)					11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. son	•				M _{Section 3} ,	T26N, R13W	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POST OFFICE	;*		12. COUNTY OR PARISH	13. STATE	
20 miles South of Farmington, New Mexico					San Juan	New Mexico	
15. DISTANCE FROM PROPOSED ⁶ LOCATION TO NEAREST			. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 790			1120 5/320				
S. DISTANCE FROM PROP	OBED LOCATION®	19. PROPOSED DEPTH 20. ROT		ARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1600			1270'	'Rotary			
21. ELEVATIONS (Show who		his easion is subject to			22. APPROX. DATE WO	DEE WILL START	
6,236' GF	p _i	renug weiven landbeon at inchesse de lacoda br		.3	July, 1990		
23.		PROPOSED CASING ANI		AM Dan		FOLVED ARE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		1 "66%	QUANTIET OF CEMENT		
9-3/4"	7"	20 lb/ft	100'	50	50 sx (59 cu.ft.)		
		1					

Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft. of 7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B", with 2% CaCl₂. Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOPS. Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth at 1,270 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-55, 10.5~1b/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft³) followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilling program details attached.

\$400 by your holis is go lar a que este en gets or title to this wase."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposails to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout р

preventer program if any.	
SIGNED Steven S. Dunn Operations Manager	-4-9U
(The space for Federal or Standing E. C. E. V. E.)	AS ANTALID
SEP 07 1990	
	FAREA WANAGER
APPROVED BY SEP 07 1980 CONDITIONS OF APPROVAL, IF ANY: OU CON DIV	TE AREA TO SE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate Dustrict Office State Lease - 4 comes Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Ferm C-102

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088_

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

unitization, force-pooling, etc.?

Yes

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator MERRION OIL & GAS CORPORATION SOUTHLAND 10 Una Letter Township Range Courty 26 N 13 W San Juan M **NMP** Actual Footage Location of Well: 790 790 South West feet from the feet from the line and Ground level Elev. **Producing Formation** Pool cated Acresge:

6236 Basin Fruitland 320 Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization.

If snawer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)

If answer is "yes" type of consolidation

or until a non-standard unit, eliminating such interest, has been approved by the Division. 990 1320 1650 1980 2310 2640 2000 1500 500 WE57 80.00CH LOTNO. (TYP.) 2 3 6 0. SEP 07 1980 OIL CON. DIV DIST. 3 NM 12235 ő SOUTH 790'

OPERATOR CERTIFICATION hereby certify that the informat

Steven S. Dunn

Printed Name

Operations Manager

Positios

Merrion Oil & Gas Corp.

Company

6/4/90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well local on this plat was plotted from field not supervison, and that the same is true correct to the best of my knowledge and

6-2-90

Date Surveyed

William E. Mahnke II

#8466

Signature & Sell of Professional Sufreyor/ E

Certificate Blo

79.90 CM.

N89°58'W