

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

CSF-078622

6. If Indian, Allottee or Tribe Name

N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal Bond 1-E

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde Ditch

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GREAT WESTERN DRILLING CO.

3. Address and Telephone No.

2550 La Plata Hwy, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2165' FEL & 2195' FSL

Sec. 13, T-26N, R-8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-5-91 Spud 14-3/4" hole

3-6-91 Ran 10 jts. 10-3/4" K-55 ST&C casing @ 353' set @ 365'. Cemented w/260 cu. ft. class "B" + 2% CACL + 1/4# celoflake, circulated 17 cu. ft. good cement, PD @ 9:00 P.M. 3/5/91.

3/11/91 Ran logs: DIL, LDT, CNL, HRL & caliper. Ran 115 jts. 7" 23# K-55 LT&C @ 4836' set @ 48 cement 1 stage w/513 cu. ft. 65/35 pozmix + 6% gel + 1/2 cu. ft. perlite followed w/177 cu. ft. class "B" neat, circ. 309 cu. ft. good cement to pit. PD @ 3:15 A.M. 3/11/91.

3-12-91 Cement 2nd stage w/1872 cu. ft. 65/35 pozmix + 6% gel + 1/2 cu. ft. perlite f/b 177 cu. class "B" neat. PD @ 8:15 A.M. 3/12/91. Circulate 438 cu. ft. good cement to pit.

3-21-91 Ran logs: DIS, DIC, DRS, NSC & PGD. Ran 47 jts. 4 1/2" K-55 ST&C casing (2065'), Baker liner hanger and tools, 2 FC & guide shoe. TIH w/3 1/2" DP, tag bottom @ 6696', set liner hanger @ 4619'. Cement w/232 cu. ft. 65/35 pozmix + 2% gel f/b 118 cu. ft. class "B", reversed out 112 cu. ft. good cement, released rig @ 7:00 P.M. 3-21-91.

513
177
1822
177
2729

RECEIVED

SEP 28 1991

OIL CON. DIV.)

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John B. Williams

Title

Production & Drilling Supervisor

Date 9-9-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SEP 19 1991

FARMINGTON RESOURCE AREA