

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SF 078622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Co. c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2195' FSL and 2165' FEL, Sec. 13, T26N, R8W

3b. Phone No. (include area code)

505-327-0502

RECEIVED
OIL CONS. DIV.
DIST. 3

8. Well Name and No.

Bonds Federal #1E

9. API Well No.

30-045-28284

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs/ Basin Dakot

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NOTICE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Great Western Drilling proposes to downhole commingling the production from the Basin Dakota (71599) and the Ballard Pictured Cliffs (71439) in the subject wellbore. These two pools are "pre-approved" under Division Order R-11363.

All working and revenue interests in the two pools are identical. The Basin Dakota is perforated from 6580' to 6667'. The Ballard Pictured Cliffs is completed in the interval from 2149' to 2183'. Based on the production in 2000 and 2001, it is proposed to allocate 26.75% of the gas production and 100% of the oil production to the Dakota formation and 73.25% of the gas production to the Pictured Cliffs formation. Downhole commingling of these two zones will not reduce the value of the total remaining production.

14. Thereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

November 5, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

/s/ Jim Lovato

Title

Date

NOV 26 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Detailed Production Report

Lease Name: BOND FEDERAL Lease Number: 4769 Operator Name: GREAT WESTERN DRILLING C State: NEW MEXICO County: SAN JUAN Field: <u>BALLARD</u> Sec Twn Rng: T3J 26N 8W Latitude/Longitude: Regulatory #: API: 30045282840000 Production ID: 2300430452828471439 Reservoir Name: <u>PICTURED CLIFFS</u> Prod Zone: PICTURED CLIFFS Prod Zone Code: 604PCCF Basin Name: SAN JUAN BASIN Gas Gatherer: ELPS Liquid Gatherer: G R Status: ACTIVE GAS Well Type: ACTIVE PRODUCING-GENERAL	Well Number: 1E Cum Oil: Cum Gas: 355,352 Cum Water: 12 since MAR 2001 First Production Date: FEB 1992 Last Production Date: JUN 2002 Spot: NW NW SE Lat/Long Source: Completion Date: Total Depth: 6774 Upper Perforation: Lower Perforation: Gas Gravity: Oil Gravity: Temp Gradient: 1.65 N Factor: 0.0 GOR: Water Depth:
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Annual Production			(11 years)
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1992		21,944	
1993		31,369	
1994		35,645	
1995		33,922	
1996		36,981	
1997		40,460	
1998		39,128	
1999		39,301	
2000		40,058	
2001		27,398	12
2002		9,146	
Totals:		355,352	12

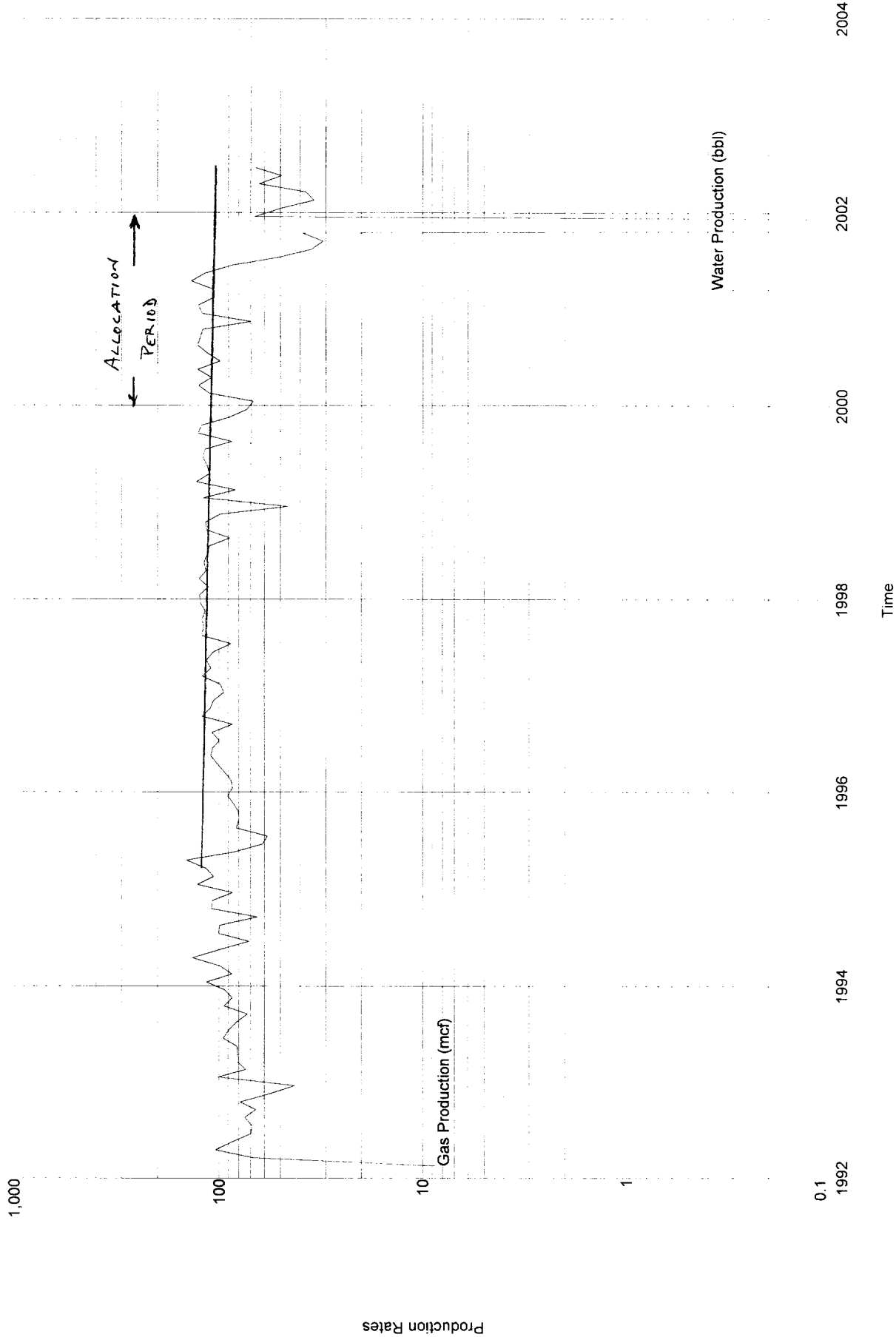
72.6% GAS
73.9% GAS
Avg: 73.25%

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld BBLs/MCF	% Water	# of Wells	Days on
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Lease Name: BOND FEDERAL
County, State: SAN JUAN, NM
Operator: GREAT WESTERN DRILLING COMPANY
Field: BALLARD
Reservoir: PICTURED CLIFFS
Location: 13 26N 8W NW NW SE

BOND FEDERAL - BALLARD



Detailed Production Report

Lease Name: BOND FEDERAL Lease Number: 4769 Operator Name: GREAT WESTERN DRILLING C State: NEW MEXICO County: SAN JUAN Field: <u>BASIN</u> Sec Twn Rng: T3J 26N 8W Latitude/Longitude: Regulatory #: API: 30045282840000 Production ID: 2300430452828471599 Reservoir Name: DAKOTA Prod Zone: <u>DAKOTA</u> Prod Zone Code: 602DKOT Basin Name: SAN JUAN BASIN Gas Gatherer: EPN Liquid Gatherer: Status: ACTIVE GAS Well Type: ACTIVE PRODUCING-GENERAL	Well Number: 1E Cum Oil: 2,470 Cum Gas: 295,938 Cum Water: 1,557 since MAY 1992 First Production Date: FEB 1992 Last Production Date: JUN 2002 Spot: NW NW SE Lat/Long Source: Completion Date: Total Depth: 6774 Upper Perforation: Lower Perforation: Gas Gravity: Oil Gravity: Temp Gradient: 1.75 N Factor: GOR: Water Depth:
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Annual Production	(11 years)		
Year	Oil BBLs	Gas MCF	Water BBLs

Beginning

Cum:

1992	696	39,637	385		
1993	400	48,730	56		
1994	225	41,889	2		
1995	234	31,168	118		
1996	56	32,198	339		
1997	310	26,725	82		
1998	295	23,530	228		
1999	141	20,879	173		
2000	44	15,153	137		
2001	33	9,697	22	27.4 % GAS	100 % OIL
2002	36	6,332	15	26.1 % GAS	100 % OIL
Totals:	2,470	295,938	1,557	Avg = 26.75 %	100 %

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld BBLs/MCF	% Water	# of Wells	Days on
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Lease Name: BOND FEDERAL
County, State: SAN JUAN, NM
Operator: GREAT WESTERN DRILLING COMPANY
Field: BASIN
Reservoir: DAKOTA
Location: 13 26N 8W NW NW SE

BOND FEDERAL - BASIN

