

1 DE 1 File
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 16471
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 810' FSL - 1670' FWL	8. FARM OR LEASE NAME Cowsaround 2
14. PERMIT NO.	9. WELL NO. #14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5950' GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T26N, R12W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 7" csg., cement

REPAIRING WELL

ALTERING CASING

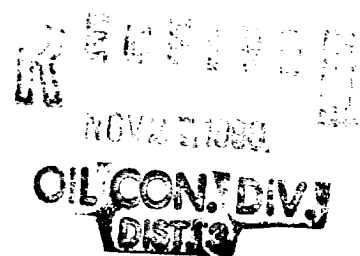
ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded at 3:15 pm on 10-22-90 with Wayne Smith Drilling.
Ran 3 jts. of 7", 23#, J-55 ST&C casing.
Set at 127' GL.
Cemented with 50 sk of Class "B" with 2% CaCl. (59 cu.ft.)
Circulated 1 bbl. of cement.
Full returns throughout job.
Maximum rate 2.0 bbls/min. Pressure at 200 psi.
Plug down at 8:15 pm on 10-22-90. Waited on cement for 12 hours.
Pressure tested to 600 psi for 30 minutes. Held okay.



18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin
Fran Perrin

TITLE

Admin. Asst.

DATE

10-23-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 19 1990

FARMINGTON RESOURCE AREA

BY

RT

*See Instructions on Reverse Side