5 BLM, Fmn 1 DE l File Form approved. Ferm 3160~5 Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE. (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENT NM 16471 6 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGRESHENT NAME OIL GAS DELL OTHER NAME OF OPERATOR S. PARM OR LEASE NAME NASSAU RESOURCES, INC. Cowsaround 2 3. ADDRESS OF OPERATOR 9. WALL NO P O BOX 809, Farmington, N.M. 87499
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below) 10. FIELD AND POOL, OR WILDCAT At surface Basin Fruitland Coal 810' FSL - 1670' FWL 11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA Sec. 2, T26N, R12W, NMPM 14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 5950' GL San Juan N.M. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EMPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING ABANDON MENT® (Other) TD, 4-1/2" csg., cement REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.). Reached TD of 1300' on 10-24-90. Ran 35 jts. of 4-1/2", 9.5#, J-55, ST&C LS casing. Set at 1278' GL. Cemented as follows: 10 bbls. mud flush 90 sk of 65/35 poz w/ 12% gel and 1/4#/sk flowseal (236 cu.ft.) 40 sk of Class "B" with 1/4#/sk flowseal (47 cu.ft.) Total of 283 cu.ft. Full returns throughout job. Circulated 10 bbls. of cement to surface. Plug down at 1:55 am on 10-25-90. Pumped cement at 2-1/2 bbl/min. and 400 psi. Bumped plug with 800 psi. Float checked good. Gentralizers on jts. #1, #3, #5, #7, #9, & #11. NOV27 1990 Set slips and released rig at 4:00 am on 10-25-90. OIL CON. DIV DIST. 3 18. I hereby certify that the foregoing is true and correct Tilan Admin. Asst. 10-25-90 ___Fran Perrin___ (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY NOV 20 1990 CONDITIONS OF APPROVAL, IF ANY: FARMINGTON RESOURCE AREA 30 *See Instructions on Reverse Side