

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

J. K. EDWARDS ASSOCIATES, INC.

3. Address and Telephone No. C/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, New Mexico 87401 505 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810'FSL 1670'FWL
Section 2, T26N, R12W

5. Lease Designation and Serial No.

NM 16471

6. Offshore, Allottee or Tribe Name

7. U. S. Unit No. A. Agreement Designation

8. Well Name and No.

Cowsaround 2 #14

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, N.M.

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Construct Pipeline

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMENDMENT TO SUNDRY NOTICE FILED 10/1/90

The line will be 708' of 3-1/2" SDR-7 polypipe, instead of steel pipe as reported on previous notice. The line will be pressure tested to 100 psi and will tie into El Paso Natural Gas Company's lateral 10E-#2, a low pressure system, which has an average yearly operating pressure of 50 psi and a maximum allowable operating pressure of 150 psi.

RECEIVED

MAY 28 1993

OIL CON. DIV

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson Agent

(This space for Federal or State office use)

APPROVED
AS AMENDED

Approved by _____
Conditions of approval, if any:

Title _____

Date MAY 25 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0115
Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

810' FSL - 1670' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5950' GL

NM 16471
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cowsaround 2

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T26N, R12W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Construct Pipeline

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Plan to construct a gas pipeline to tie into El Paso's system as shown on attached
survey plat and topo map.

The line will be 708' of 3-1/2", .250" wall, X-TRU COAT (coated steel) pipe.
The entire pipeline will be located on Federal Lease #NM 16471 and Navajo
Tribal Trust surface.

Nassau's line will be pressure
tested to 1000 psi and will tie into El Paso's low pressure system, which has
an average yearly operating pressure of 50 psi and a maximum allowable operating
pressure of 150 psi.

Navajo/BIA clearance is being requested. Arch. survey is in process.

APPROVED

JAN 8 1991
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE

10-1-90

(This space for Federal or State office use)

APPROVED BY

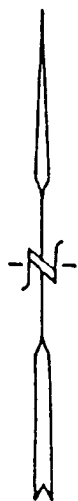
CONDITIONS OF APPROVAL, IF ANY:

TITLE

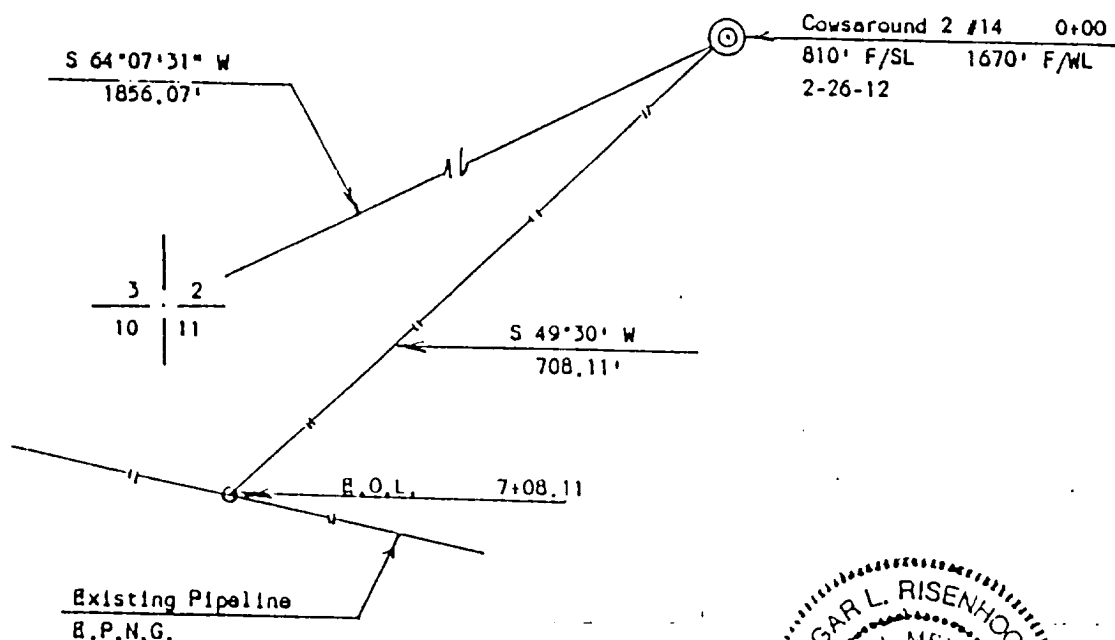
DATE

FARMINGTON COPY

*See Instructions on Reverse Side

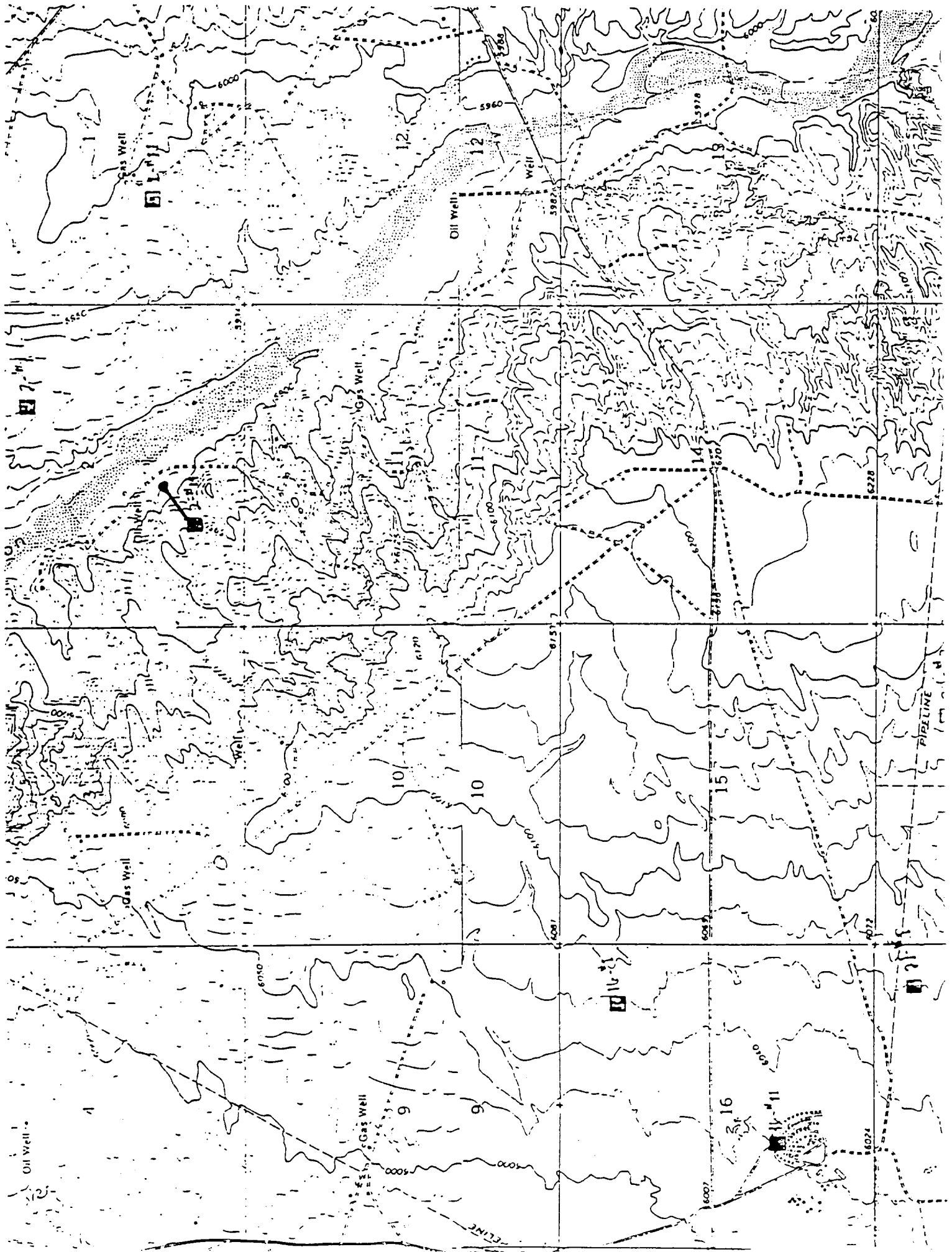


100' 100'
1" = 200'



SEC.	TWP.	RGE.	1/4 SEC.	WIDTH	LENGTH			ACRES
					FEET	RODS	MILES	
2	26N	12W	SW1	30'	708.11	42.92	0.134	0.488

NASSAU RESOURCES, INC.
PROPOSED PIPELINE
Cowsaround 2 #14
Section 2, T-26-N, R-12-W, N.M.P.M.
San Juan County, New Mexico





United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LAPLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

BUREAU OF INDIAN AFFAIRS

Transmittal of Application for Permit to Drill

Date: October 24, 1990 Lease No: NM-16471
Operator: Nassau Resources, Inc. Sec. 2, T. 26 N., R. 12 W.
Well # & Name: 14 Cowsaround 2 Footage 810'FSL/1670'FWL
Date Sundry Received: 10/2/90 San Juan County, NM

If the proposed action meets with your approval, please acknowledge in the space below and return one copy to this office. List any additional stips you would like included. We will approve the application upon receipt of these requirements.

BUREAU OF LAND MANAGEMENT

Shirley K. Gode 10/24/90

.....
Surface Owner: ☒ Tribal, ☐ Allotted, ☐ Other _____

I concur with the approval of the Application for Permit to Drill and/or the Surface Development and Operation Plan provided the following conditions are included in the approval.

Date

1/16/91

Shirley K. Gode
BIA Representative

RECEIVED
90-10-16 14:15

10/24/90
FARMINGTON

BIA-CROWNPOINT

EXHIBIT A

Project

EA Log No.

Location(s) T. 26 N., R. 12 W., Sec. 2 Serial No. _____
T. _____ N., R. _____ W., Sec. _____ File Code _____

PIPELINE (RIGHT-OF-WAY) (PERMIT) STIPULATIONS

Company Reference 14 Cowsaround 2, NM-16471 705'
Project Construct Gas Pipeline
Applicant Nassau Resources Inc.
Address P.O. Box 809, Farmington, NM 87499

BLM Office: Farmington Resource Area, Phone No. (505) 327-5344

The following stipulations and/or mitigating measures will be implemented during (1) the various stages (if specified) of project development/operation and (2) up to _____ years after construction is completed for this project. If problems arise during or after field work is completed, the applicant/contractor(s) is required to promptly notify the Bureau's authorized representative. Consultation between the applicant/contractor(s) and the Bureau's authorized representative may result in additional field work being required of the applicant/contractor(s) to fully implement one or more of the following stipulations.

A. SPECIAL STIPULATIONS

B. CONSTRUCTION AND MAINTENANCE

1. A copy of these stipulations, including exhibits and the Plan(s) of Development (if required), shall be on the project area and available to persons directing equipment operation.

2. **Emergency Discovery in the Absence of Monitoring:** This stipulation applies in emergency discovery situations where monitoring for cultural resources was not being performed because the presence of cultural resources could not have been anticipated. If, in its operations, the Holder discovers any historic or prehistoric ruin, monument, or site, or any object of antiquity subject to the Antiquities Act of 1979, and 43 CFR Part 3, then work will be suspended and the discovery promptly reported to the BLM Area Manager, telephone (505) 327-5344. The BLM will then specify what action is to be taken. The BLM will evaluate the discovery, evaluate its significance, and consult with the State Historic Preservation Officer. Minor recordation, stabilization or data recovery may be performed by the BLM. However, more significant mitigation shall be carried out by a qualified, permitted archeologist. It is BLM's responsibility to ensure that such mitigation is carried out in accordance with 36 CFR Part 800.11. Given the timeframes involved in the BLM's budgeting process, operators are strongly encouraged to fund such required mitigation. Further damage to significant cultural resources and operations in its vicinity will not be allowed until any required mitigation is successfully completed.

3. **Discovery of Cultural Resources During Monitoring:** This stipulation applies to situations where archeological monitoring was taking place because local geologic conditions favored the presence of subsurface archeological sites in the project area. The monitor will immediately report this find to

the BLM Area Manager. The BLM will specify what further steps must be taken to assess the damage to the site and to mitigate any adverse effects to it. Monitoring in these circumstances is considered to be a form of inventory and the operator will be responsible for obtaining at their expense a qualified permitted archeologist to complete a damage assessment report and to carry out any mitigation required by the BLM.

4. **Damage to Previously Identified Site:** This stipulation applies to situations where operations have damaged a previously identified archeological site that was visible on the surface. If, in its operations, the Holder damages, or is found to have damaged any historic or prehistoric ruin, monument, or site, or any object of antiquity submitted to the Antiquities Act of 1906, the Archeological Resource Protection Act of 1979, and 32 CFR Part 3, the Holder will prepare and implement a data recovery plan at their expense. The Holder will obtain, at their expense, a qualified, permitted archeologist to carry out the specific instruction of the BLM.

5. Ditching shall be "shut down" if it is determined by the Authorized Officer that distance between the ditching and pipe laying operations are excessive and presenting a potential for environmental or other impacts.

C. ABANDONMENT

D. GENERAL

1. After complying with all restoration stipulations, submit a "proof of restoration" letter if this pipeline has been approved as a right-of-way. Proof of restoration letters shall be filed with the BLM, Albuquerque District, 435 Montano Road, NE, Albuquerque, NM 87107 not later than two (2) years after completion of construction.

2. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant. This shall include liability arising from the occupancy or use of public lands under this grant. This shall include liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 USC 9601, et seq. or the Resource Conservation and Recovery Act, 42 USC 6901, et seq.) on this right-of-way (unless the release or threatened release is wholly unrelated to Holder's activity in this right-of-way), or resulting from the activity of Holder on this right-of-way. This applies without regard to whether a release is caused by the Holder, their agent, or unrelated third parties.

3. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated under the Toxic Substance Control Act of 1976 as amended, 15 USC 2601 et seq. (1982). In any event, Holder shall comply with the Toxic Substance Control Act of 1976 as amended with regards to any toxic substances that are used, generated by, or stored on this right-of-way or on facilities authorized under this right-of-way (see 40 CFR 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR 117 shall be

reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or state government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or state government.

4. Use of pesticides shall comply with the applicable Federal and state laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of the Interior. Prior to use of pesticides, the Holder shall obtain from the Authorized Officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the Authorized Officer. Emergency use of pesticides shall be approved in writing by the Authorized Officer prior to such use.

5. The Holder shall be responsible for weed control on disturbed areas within the limits of the right-of-way. The Holder is responsible for consultation with the Authorized Officer and/or local authorities for acceptable weed control methods within limits imposed in the grant stipulations.

BLM Field Examiner

Date



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Navajo Area Office

Post Office Box M

Window Rock, AZ 86515-0714



IN REPLY REFER TO:

ARRPM/334

JAN 16 1991

Bureau of Land Management
Farmington Resource Area
1235 LaPlata Highway
Farmington, NM 87401

Gentlemen:

An administrative review has been conducted on the following proposed pipeline projects to certain oil and gas wells for Nassau Resource, Inc.:

Federal Lease No.	Project Name	Location	Pipeline Length
1. NM-16471	14 cowsaround 2	Sec 2 T26N R12W San Juan, NM	708'
2. NM-61	7 cowsaround 36	Sec 36 T26N R12W San Juan, NM	2,052.5'
3. NM-61	13 cowsaround 36	Sec 36 T26N R12W San Juan, NM	3,129'

Final archaeological and on-site clearances were received and on file. Tribal consent has been obtained. We recommend approval of the above Sundry Notices with the following stipulations:

1. No alcoholic beverages or illegal drugs be transported or consumed at the construction site.
2. All garbage be kept in containers and removed.
3. Sites be cleaned up properly after completion of pipeline installation.
4. Drivers must be careful of livestock in the area.
5. Construction activities are restricted to easement area.
6. Approval is granted within the leased area only.

RECEIVED
BLI
91 JAN 17 PM 3:06
019 FARMINGTON, N.M.