Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
F.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1331-17TH STREET, SUITE 710, DENVER, COLORADO 80202	Operator		<u></u>		-	<del>-</del> -			Well A	IPI No.			
1331-17TH STREET, SUITE 710, DENVER, COLORADO 80202  tex Well Consequence to Cheer (Freeze Park)  tex Well Condense to Cheer (Freeze Park)  Consequence Condense to Cheer (Freeze Park)  Condense to Condense Cond		IATES	, INC.	//.	307								
Interesting   Contingent   Configuration   C		SUITE	710,	DEN	VER,	C							
Description   Oil   Dry Cas   Consequence   Dry Cas   Consequence   Dry Cas   Dry Ca	ri		Change in	Transp	orter of:							İ	
Campled On Campled On Campled On Condense Control Cont	Recompletion	Oil	~	•	28		/ be in	المرحمة وحمدكراج	Enery .				
Address of previous operators   Address of previous   Address of previ		Casinghea	ad Gas 🔲	Conde	nsalo [		Ĭ.						
DESCRIPTION OF WELL AND LEASE   Lease No.   Well No.   Pool Parts, including Formation   776.27   Sind of Lease   Lease No.   COMSAROUND   #2   Lease No.   Well No.   Pool Parts   Lease No.   Well	If change of operator give name NASS	AU RE	SOURCE	ES I	NC.,	P	O BOX 8	309, FAI	RMINGTO	MN NC	87499		
Weil No.   Tool from place   Tool	and sources of previous operator							<del></del>	:				
Address (Cive address to which approved copy of this form to be sent)    County   Co	·	AND LE		Pool N	Name. Inc	ludin	g Formation	7/629	Kind o	f Lease	L	ease No.	
Unit Letter   Salo   Feet From The   SOUTH   Line sed   1670   Feet From The   WEST   Unit   Section 2   Township 26 NORTH   Renge 12 WEST   NORTH   SAN JUAN   County    III. DESIGNATION OF TRANSFORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be sent)    Same of Authorities   Section   S				XXX		NM-1	6471						
Section 2   Township 26 NORTH   Range 12 WEST   NoRTH, SAN JUAN	Location			<del> </del>									
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									-			Line	
Address (Give address to which approved copy of this form is to be sent)  Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Authorized Proposed Case   Or Dry Gas   X    Fine of Ingate Case   Or Dry Gas   X    Fine of Ingate Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas    Fine Of Case   Or Dry Gas   Or	Section 2 Township	, 26 NO	ORTH	Range	, 12	WE	ST , N	APM,	SAN	JUAN	·*·	County	
First Pata And Request For Allowards   Casing Fressure   Casing		SPORTE			NA UN	TUI	Address (Gin	e address to wh	ich approved	copy of this f	orm is to be se	ni)	
Test   Description   Description   Unit   Sec.   Twp.   Rgc.   It gats actually connected?   When 7   NO	Name of Authorized Tong Tes of Casinghead Gas or Dry Gas [X]												
this production is commingled with that from any other lease or pool, give commingling order number:  V. CONINELTION DATA  Designate Type of Completion - (X)  Date Spaided  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Spaided  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Spaided  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Tubing Depth  Post Casing Shoe  TUJING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  T. TEST DATA AND REQUES T FOR ALLOWABLE  DIL VELL  (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fall 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure	TO THE TOTAL OF		[ 6	l Trus		,_					NIV.		
V. COMPLETION DATA  Designate Type of Completion - (X)  Discontinuous  Designate Type of Completion - (X)  Date Speaked  Date Compl. Ready to Prod.  Date Speaked  Date Compl. Ready to Prod.  Name of Producing Formation  Total Depth  Performing  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL Test must be after recovery of total volume of load ail and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Fire New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Cating Pressure  Children  Disc.  Disc.  Disc.  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  Date of Test  Producing Method (Flow, purpy, gas 191, stc.)  Disc.  CASING A TUBING Pressure  Cating Pressure  Children  Casing Pressure  Children  Casing Pressure (Shot in)  Disc.  Casing Pressure (Shot in)  Date Test  Oil CONSERVATION DIVISION  Date Approved  MAR 1 9 1993  Date Approved  Title  Title  Title  Title  Title													
Designate Type of Completion - (X)  Date Squided  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  Depth Casing Depth  Depth Casing Shoe  TUDING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUTING CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  TUTING CASING AND CEMENTING RECORD  Long first New Oil Run To Tank  Date of Text  Date of Text  Tubing Pressure  Casing Pressure  Casing Pressure  Character Title Complete State of The State of Total Condensate  TOTAL Complete State of The State of Text  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUDING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  SACKS CEMENT  Casing Pressure  Character to the depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Text  Tubing Pressure  Casing Pressure  Character Title State of Text  Total Depth  Depth  Depth Casing Shoe  TUDING, CASING AND CEMENTING RECORD  Casing Pressure  Character to the set of The State of Text  Total Depth  Depth Casing Shoe  Depth Casing Shoe  Producing Method (Flow, purply, gas Igh, etc.)  Total Depth  Depth Casing Shoe  Depth Casing Shoe  Total Depth  Depth Casing Shoe  Depth Casing Shoe  Tubing Depth  Depth Casing Shoe  The Condensate of the Sport of Text  Total Depth  Depth Casing Shoe  Depth Casing Shoe  The Sacks CEMENT  Casing Pressure  Character to the set of the Sport of Text  Total Depth  Depth Casing Shoe  The Condensate of Text  Total Depth  Depth Casing Shoe  The Condensate of Text  Total Depth  Depth Casing Shoe  The Condensate of Text  Total Depth  Depth Casing Shoe  The Condensate of Text  Total Depth  Depth Casing Shoe  The Condensate of Text  Total Depth  Depth Casing Shoe  Total Depth  Depth Casing Shoe  Tubing Depth  Depth Casing Shoe  The Condensate of Text  The Condensate	If this production is commingled with that I  IV. COMPLETION DATA	from any od	her lease or	pool, g	ive comm	ningli	ng order numl	er:					
Name of Producing Formation   Top Oil/Oss Psy	Designate Type of Completion	- (X)	Oil Well		Gas Wel	1	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  ACKS OF THE TOTAL AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Lest Tubing Pressure  Casing Pressure  City Total  Casing Pressure  City Total  Casing Pressure (Shut in)	Date Syndded	Date Com	ipl. Ready to	Prod.			Total Depth	,	· · · · · ·	P.B.T.D.	<u></u>		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date firm New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Character  MART 1 1993  Gravity of Condensate  MART 2 1993  DIST 9  Casing Pressure (Shut in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and dust the information given above is true and complete to the best of my knowledge and better,  J. KEITH EDWARDS  PRESIDENT  Title  Title  Title  SUPERVISOR DISTRICT #3  Title	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS GEMENT  ACTUAL OF THE SET DATA AND REQUEST FOR ALLOWABLE  ONLY WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date firm New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chaptize  MAR 1 3 1893  Oil CCN, Div.  (GAS WELL  Actual Prod. Tubing Test   Delia,    Perforations							Depth Casing Shoe						
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS GEMENT  ACTUAL OF THE SET DATA AND REQUEST FOR ALLOWABLE  ONLY WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date firm New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chaptize  MAR 1 3 1893  Oil CCN, Div.  (GAS WELL  Actual Prod. Tubing Test   Delia,		THUNG	CAS	ING A	ND i	CEMENTI	NG RECOR	D					
/. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (I set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  MAR 1 3 1093  GAS WELL  Actual Prod. During Test  Casing Pressure (Shut-in)  District Test MCP/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Conce Size  OIL CONSERVATION DIVISION  Date Approved  MAR 1 9 1993  Date Approved  By  Supervisor district 13  Title  30 3/17/93 30 3/298-1400	HOLE SIZE	-,									SACKS CEMENT		
Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Casing Pressure  MART 3 1393  Casing Pressure	•									ļ			
Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Casing Pressure  Casing Pressu				··									
Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Casing Pressure  Casing Pressu											<del> </del>		
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Casing Pressure	V. TEST DATA AND REOUES	ST FOR	ALLOW	ABLE	<u> </u>					ــــــــــــــــــــــــــــــــــــــ			
Length of Test  Length of Test  Dil Dils.  Casing Pressure  Casing Pressure  MART 31993  Gas-MCF  OIL CCN, DIV  DIST 9  Casing Pressure  Casing Pressure  MART 31993  Cas-MCF  OIL CCN, DIV  DIST 9  Casing Pressure (Shut-in)  Dist 9  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Olicke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Trinted Name  3/17/93  303/298-1400  Title						musi	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	urs.)	
Actual Frod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas-MCF OIL CCN. DIV  DIST 3  Casing Fressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  Signature  OIL CONSERVATION DIVISION  MAR 1 9 1993  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title  Title  Title	Date First New Oil Run To Tank	Date of Te	est				Producing M	ethod (Flow, pu	mp, gas lýt,	ic.)	4 6		
Actual Frod. During Test  Oil - Bbls.  Oil CCN.  Oil Condensate  Oil	Length of Test	Tubing Pressure				Casing Press	ıre	<del></del>	Childize		1000		
GAS WELL  Actual Frod. Test - MCF/D  Testing Method (pitor, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Printed Name  3/17/93  303/298-1400  Diblis. Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  OIL CONSERVATION DIVISION  DATE OF COMPLIANCE  OIL CONSERVATION DIVISION  MAR 1 9 1993  Supervisor District 13  Title  Title  Title	Actual Frod. During Test	Oil - Bbls.					Water - Bbls.	· :	·	Gas- MCF	Gar-MCF 9 1093		
Actual Frod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Printed Name  3/17/93  Data Approved  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title  Title		<u> </u>									L CUN	d, Lava	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Trinted Name  303/298-1400  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  MAR 1 9 1993  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title	GAS WELL											. 18	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Trinted Name  3/17/93  303/298-1400  OIL CONSERVATION DIVISION  MAR 1 9 1993  Date Approved  By  SUPERVISOR DISTRICT 13  Title	Actual Prod. Test - MCF/D	Length of Test					Dbls. Conder	nute/MMCF		Gravity of	Condensate		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Trinted Name  3/17/93  303/298-1400  OIL CONSEHVATION DIVISION  MAR 1 9 1993  Date Approved  SUPERVISOR DISTRICT 13  Title  Title	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clicke Size				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  J. K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS  PRESIDENT  Trinted Name  3/17/93  303/298-1400  PRESIDENT  Title  Title  Title  Title  Title								OIL CON	 ISERV	ATION	DIVISIO	 DN	
J.K. EDWARDS ASSOCIATES, INC.  Signature  J. KEITH EDWARDS PRESIDENT  Printed Name 3/17/93  303/298-1400  Date Approved  By  SUPERVISOR DISTRICT 13  Title  Title	Division have been complied with and	that the infe	ormation gi										
Signature   By   3	· -	-					Date	Date Approved					
J. KEITH EDWARDS PRESIDENT  Printed Name 3/17/93 303/298-1400  SUPERVISOR DISTRICT #3  Title  Title	12/2 1	 THIES	, 1110	•				1			1 /		
J. KEITH EDWARDS PRESIDENT  Trinted Name  3/17/93  303/298-1400  SUPERVISOR DISTRICT #3  Title  Title	Signature Signature					<del></del> .	By By.						
3/17/93 303/298-1400 Title	J. KEITH EDWARDS PRESIDENT								SUPE	RVISOR	DISTRICT	/3	
			303/			0	Title						
TI.							1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.