

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

STEDDEN, ALBERT
070 11/11/97

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NM-16471
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Cowsaround #2-14	
2. Name of Operator Pendragon Energy Partners	9. API Well No. 30-045-28285	
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810' FSL & 1670' FWL, Sec. 2, T26N, R12W, Unit N	11. County or Parish, State San Juan County, NM.	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pendragon Energy Partners plans to abandon this well according to the attached procedure.

RECEIVED
DEC 1 9 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct			
Signed	<u>Paul C. Thompson</u> (Paul C. Thompson)	Title	Agent
		Date	12/09/97
(This space for Federal or State office use)			
Approved by	<u>/s/ Duane W. Spencer</u>	Title	
Conditions of approval, if any:		Date	DEC 17 1997

Walsh Engineering and Production

P & A Procedure for
Pendragon Energy Partners
Cowsaround 2-14

Location: SW/4 Sec 2 T26N R12W
San Juan County, NM

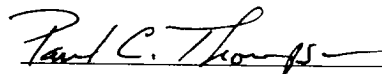
Date: December 9, 1997

Field: Basin Fruitland Coal
Surface: Navajo
Minerals: BLM NM 16471

Elev: GL 5950'
4-1/2" @ 1278'
PBSD 1278'

Procedure:

1. MOL and RU completion rig. Hold safety meeting.
2. Blow well down and kill with water if necessary.
3. ND tubing head and NU BOP. NU 2-3/8" relief line.
4. TOH and lay down 37 joints of 1-1/4" tubing (1206').
5. Remove 4-1/2" tubing head.
6. Connect cement truck directly to 4-1/2" casing and fill casing with 110 sx (130 cu.ft.) of Cl "B" cement. Drop 40 ball sealers in the first 10 sx of cement. Pump cement until casing stands full.
7. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.

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Paul C. Thompson, P.E.

Pendragon Energy Partners
Cowsaround 2-14
SW/4 2 26N 12W
Current Status

7" 23#
set @ 127'
Cmt to surf
with 50 sx

Formation Tops

Kirtland 285'
Fruitland 950'
PC 1225'

4-1/2" 9.5# J-55
set @ 1278'
Cement w/ 90 sx
65/35 Poz and 40 sx neat

1-1/4" tubing at 1204'

Perfs: 1204-1214'

Pendragon Energy Partners
Cowsaround 2-14
SW/4 2 26N 12W
Plugged and Abandoned Status

7" 23#
set @ 127'
Cmt to surf
with 50 sx

Formation Tops

Kirtland 285'
Fruitland 950'
PC 1225'

4-1/2" 9.5# J-55
set @ 1278'
Cement w/ 90 sx
65/35 Poz and 40 sx neat

Perfs: 1204-1214'