District I PO Box 1980, Hobbs, NM 88241-1980 District II
PO Drawer DD, Artesia, NM 20211.

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994
Instructions on back back ffice

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District IV NO Box 2088, Santa Fe, NM \$7504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address PENDRAGON ENERGY PARTNERS, INC. 621-17TH STREET, SUITE 750 DENVER, COLORADO 80293 CH 'API Number 30-045-28286 Basin Friid Coal 'Property Code 'Property Code 'Property Code OO7 II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the Morth/South Line Feet from the East/West line County County	District III		a, NM 88211-07 Latec, NM 87410			PO	VATION Box 208	8		Sub	mit to Appr	opriate District C 5 C	
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