

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Cowsaround 36
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	9. WELL NO. #13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL - 790' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T26N, R12W, NMPM	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	<input type="checkbox"/>	WATER SHUT OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) TD, 4-1/2" csg., cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 1380' on 10/10/90.
Ran 35 jts. of 4-1/2", 9.5#, J-55, ST&C casing.
Set at 1361' KB.
Cemented as follows:
80 sk of 65/35 poz w/ 12% gel and 1/4#/sk flowseal (210 cu.ft.)
40 sk of Class "B" with 1/4#/sk flowseal (47 cu.ft.)
Total of 257 su.ft.
Full returns throughout job.
Cemented 5 bbls. of cement to surface.
Plug down at 9:00 pm on 10/11/90.
Pump rate of 4 bpm and 100 psi.
Bumped plug with 500 psi. Float held.
Set slips and released rig at 10:00 pm on 10/11/90.
Centralizers on jts. #1, #3, #5, #7, #9, #11.

RECEIVED
NOV 23 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst. DATE 10/12/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE
NOV 08 1990

FARMINGTON RESOURCE AREA

BY 221

*See Instructions on Reverse Side