Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31 1003

		Expurer: Murch 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
		NM-61
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
	OR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Cowsaround 36-13
J. K. EDWARDS ASSOCIATES, INC. 011307		9. API Well No.
3. Address and Telephone No. c/o Walsh Engr	30-045-28287	
	New Mexico 87402 505 327-4892	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BASIN FRUITLAND COAL
Unit M, 790'FSL & 790'FWL	11. County or Parish, State	
Section 36, T26N, R12W		San Juan County, N.M.
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Il pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled
give subsurface locations and measured and true verti-	cal depths for all markers and zones pertinent to this work.)*	
J. K. EDWARDS proposes to	recomplete this well in the WAW Fruit	land - Pictured

J. K. EDWARDS proposes to recomplete this well in the WAW Fruitland - Pictured Cliffs pool by perforating the interval from 1270' to 1290' and fracturing if necessary. If the recompletion is successful, an application to commingle the production with the Basin Fruitland Coal will be filed.

DECENVED N APR 2 4 1995

OIL CON. DIV.

1. I hereby certify that the foregoing is true and correct	APPROVED		
Signed Law C. Thompson	Tide Paul	C. Thompson, Agent	Dele 4/13/95
(This space for Federal or State office use) Approved by	Title	A	R 1 8 1995
Conditions of approval, if any:	DISTRICT MANAGER		

Walsh Engineering and Production

Completion Prognosis for J.K.Edwards and Associates Cowsaround 36-13 P Sec 36 T26N R12W

- 1. MOL, hold safety meeting, and RU completion rig. Insure that all safety equipment is in place and working properly.
- 2. Pick up 3-7/8" bit on 2-3/8" workstring and clean out to PBTD at 1303'KB with water. TOH.
- 3. Rig up perforators and perforate Pictured Cliffs from 1270' to 1290' at 4 SPF using 3-1/2" carriers (0.36" holes).
- 4. Reperforate Fruitland Coal interval from 1240' to 1255'TOH at 4 SPF using 3-1/2" carriers (0.36" holes). Rig down perforators.
- 5. TIH with seating nipple on 2-3/8" tubing and swab well in. TOH and lay down 2-3/8" workstring.
- 6. Pick up and land 1-1/2" tubing near top perf at 1240'KB. Run seating nipple on bottom of bottom joint.
- 7. Shut well in for build up and release rig.

Paul C. Thompson, P.E.