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State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1931 RICT III 1900 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

J.K. EDWARDS ASS	OCIATE	S, INC	.		•		3 0	-045-28	287	
Address 1331-17TH STREET	, SUIT	E 710,	, DENV	ER,	COLORADO	8020	02	155 T		
Reason(s) for Filing (Check proper box)		~ .			Other (PI	ease expla	1. 1. 1.	Sept.		
lew Well Completion	Oil	Change in	Transporter Dry Gas	t ol:	• :			IYAM '	1993	
hange in Operator	Casinghe	nd Case 🗀	Condensate					ZIAW	- m. 18	<i>B</i> 1
change of operator give name			0011001112	<u> </u>			- (DIL CO	N. DI	/
address of previous operator	······································	···-						VDIS	1.3	
DESCRIPTION OF WELL	AND LE	a	12				- بدیبین و خدد			. 18
ease Name COWSAROUND 36		Well No.			ing Formation RUITLAND C	OAT.)		of Lease Federal <u>XXXIX</u> e	NM-6	ase No.
ocation		L	Diioin	(11	COLLEGE COLLEGE	CAL)		AMK	INIA-0	L
Unit Letter M	, 79	90	Feet From	The S	OUTH Line and	790)	et From The	WEST	11
3.6						 -	,			Line
Section 36 Townsh	ip 26N(ORTH	Range 1	2WES	T NMPM,		SAN JU	AN	^	County
. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AND	NATU	RAL GAS					
une of Authorized Transporter of Oil		or Conder		7	Address (Give add	ess to whi	ch approved	copy of this for	m is to be se	ਪ)
Mov. 28/05	2.3.6.						'			· · · · · · · · · · · · · · · · · · ·
ime of Authorized Transporter of Casin			or Dry Car							
EL PASO NATURAL (well produces oil or liquids,	GAS -√ Î Unit	Sec.	35 Twp.	D					8749	9
e location of tanks.	1	100.	iwp (Rge.	ls gas actually conn	lected (When	•		•
his production is commingled with that	from any oth	er lease or	pool, give co	onuningi						
COMPLETION DATA				_	-	**********				
Designate Type of Completion	· · (¥)	Oil Well	•	Well	New Well Wor	kover	Deepen	Plug Back S	ame Res'v	Diff Res'y
te Staided		Bandiila	J X		Total Depth		ا ــــــــــــــــــــــــــــــــــــ			<u> </u>
10/8/90	Date Compl. Ready to Prod. 4/29/93				1380		; † .	P.B.T.D. 1361	,	
vations (I)F, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
6294'	BASIN (FR.COAL)				1240'			1239'		
formations 1240'-1250' 4	CDE	2011	HOT EG			•		Depth Casing		···
1240 -1250 4 (JSPF		HOLES					1361	·····	•
HOLE SIZE		TUBING, CASING AND							010 OF 15	
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT 35 SK "B"			
	7"							ו אה פצר יי	יקי	
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8-3/4"								35 SK ' 80 SK +		K
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.