

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-17781
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 420, FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FSL & 1180' FWL		8. FARM OR LEASE NAME Paul Revere
14. PERMIT NO. API # 30-045-28290		9. WELL NO. 92
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6180' GL		10. FIELD AND POOL, OR WILDCAT Wildcat PC
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 15, T26N, R13W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF


REPAIRING WELL


FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) T.D., 4 1/2" casing & cement  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 1400' reached on 12-7-90.

T.I.H. with 6-1/4" bit & pipe. Circulate hole. Lay down drill pipe and drill collars. Nipple down BOP. T.I.H. with 33 jts. 4-1/2", 10.5#, J-55 casing landed at 1394', F.C. at 1351'. Circulate hole. Pump 15 bbls water. Cement with 110 sx 2# lodense with 1/4# celloflake & tail with 100 sx class "B" with 1/4# celloflake (344 cu.ft. slurry). Displace with 21.5 bbls water. Plug down 5:00 P.M. 1000 psi held OK. Maximum cementing pressure 800 psi. Had good circulation throughout job. Circulate 15 bbls cement. Turbolizers at 420' & 341'.

RECEIVED

JAN 22 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 12-10-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 15 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA