

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

518 17th St., Suite 1030, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1485' FSL & 1517' FWL (Unit Letter K)
Sec 3, T27N, R8W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM-05791

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Graham "B" W.N. Federal #9

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud Date & Surface Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 11-05-90 @ 3:15 PM.

Hole Size: 12 1/4"

Casing: 8 Jts (321.98') 8 5/8", 24#, K-55 Casing set @ 334'.
Guide Shoe @ 334'; Float Collar @ 293.78'; 3 Centralizers @ 301.4',
213.0', & 134.78'.

Cement: 225 sx Class B Cement - Circulated to surface.

Pressure Test: Pressure test BOP Stack & Float Equipment to 1000# for 10 min, Held OK.
Pressure test casing to 1000 psi, held 5 min then lost down to 0 psi.

Cement: Ran Baker Model R packer to 293', moved up hole @ 30' intervals, found
leak @ 224'. Set packer @ 167', pumped 100 sx Class B cement w/2% CaCl.
Treating pressure increase from 250 psi to 400 psi during last 25 sx.
Tagged top of cement @ 140'. Drilled out cement & pressure tested casing
to 500 psi for 10 minutes - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Erwin A. Bage

Title Regulatory Agent 915/694-6127

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

DEC 07 1990

FARMINGTON RESOURCE AREA

BY 227

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side