

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078476	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
2. NAME OF OPERATOR MARALEX Resources, Inc.				7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 518 17th St., Suite 1030, Denver, CO 80203				8. PARTY OF LEASE NAME Oxnard W.N. Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FSL & 1395' FWL At top prod. interval reported below 1500' FSL & 1395' FWL At total depth 1500' FSL & 1395' FWL				9. WELL NO. 11	
14. PERMIT NO. NA DATE ISSUED 9-25-90				10. FIELD AND POOL, OR WILDCAT Basin-Fruitland Coal Gas	
15. DATE SPUDDED 10-29-90 16. DATE T.D. REACHED 11-01-90 17. DATE COMPL. (Ready to prod.) 12-06-90				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15, T-27-N, R-8-W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5904' GR				12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5904'				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 2194' 21. PLUG, BACK T.D., MD & TVD 2108'				22. IF MULTIPLE COMPLEMENTS, HOW MANY COMPLEMENTS 23. INTERNALS, IF ANY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)* 2030'-2046' Fruitland Coal 1833'-1952' Fruitland Coal				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-High Resolution Density, CNL-FDC				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		23#		334'	
5 1/2"		17#		2194'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		250 sx Class B w/2% CaCl		Circ 6 sx to sur.	
7 7/8"		25 sx Scavenger Slurry &		Circ Slurry to Sur.	
		275 sx Pace Setter Lite +			
		100 sx Class B w/.95% Flo-Lok			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		2024'		None	
31. PERFORATION RECORD (Interval, size and number)					
2030'-2046'		.52"		4/JSPF	
1951'-1952'		.52"		4/JSPF	
1944'-1948'		.52"		4/JSPF	
1906'-1908'		.52"		4/JSPF	
1901'-1903'		.52"		4/JSPF	
1833'-1834'		.52"		4/JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2030'-2046'		18000 Gals 20# Gel Wtr, 439382 SCF N2,			
		10000# 40-70 Sand & 92400# 20-40 Sand			
1833'-1952'		12222 Gals 20# Gel, 551730 SCF N2,			
		10000# 40-70 Sand & 74100# 20-40 Sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 12-06-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI - WO PL Connection
DATE OF TEST 1-24-91		HOURS TESTED 21 1/4 Hrs		CHOKE SIZE 1/4"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 253	
WATER—BBL. .50		GAS-OIL RATIO Infinite			
FLOW. TUBING PRESS. 190		CASING PRESSURE 290		CALCULATED 24-HOUR RATE →	
OIL—BBL. 0		GAS—MCF. 224		WATER—BBL. .48	
OIL GRAVITY-API (CORR.) -					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
TEST WITNESSED BY Charlie Saiz					
35. LIST OF ATTACHMENTS Deviation Report, Cementing Job Log (Logs sent to BLM direct from Logging Company)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915/694-6107					
SIGNED <u>Gavin A. Baze</u>		TITLE <u>Regulatory Agent</u>		DATE <u>1-28-90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
DIVISION OF OIL & GAS
JAN 10 1963

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL UNTESTED TESTS INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND COVERINGS				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	1045'	1104'	Sand Stone				
Kirtland	1104'	1867'	Sands, Silts & Shales				
Fruitland	1867'	2073'	Sands, Coals & Shales				
Pictured Cliffs	2073'	2194'	Sands & Silts				
Total Depth	2194'						

FOUR CORNERS DRILLING CO.

P. O. BOX 1067

491 HWY. 64

FARMINGTON, NEW MEXICO 87499

TELEPHONE: (505) 326-3371

FAX: (505) 326-3370

December 26, 1990

Maralex Resources
415 W. Wall, Suite 2215
Midland, Texas 79701
Attn: Carrie Baze

Dear Carrie:

This is to certify the deviation surveys on the following wells:

Sec. 15, T27N, R8W

Oxnard WN FED #11

DEPTH

183 - 3/4°

301 - 1/2°

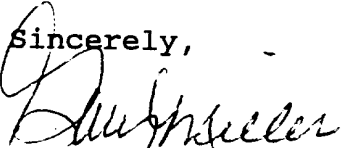
617 - 1/4°

1109 - 3/4°

1607 - 1/2°

2130 - 3/4°

Sincerely,


Gary Miller
Drilling Superintendent

GM/jp

Subscribed and sworn to, before me, this 26th day of DEC, 1990.



Notary Public in and for the County of SAN JUAN, State of NM

My commission expires 8-27-94