

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NOG-9002-1126
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180' FNL - 1280' FEL	8. FARM OR LEASE NAME Nassau Texaco 11
14. PERMIT NO.	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5920' GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T26N, R12W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) TD, 4-1/2" csg., cement	XX
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 1360' on 11-7-90.
Ran 33 jts. of 4-1/2", 11.6#, K-55, LT&C casing.
Set at 1350.82' GL.
Cemented as follows:
10 bbls. mud flush
100 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (262 cu.ft.)
40 sk of 50/50 poz Class "B" w/ 1/4#/sk flocele (47 cu.ft.)
Total of 309 cu.ft.
Full returns throughout job.
Circulated 16 bbls. of cement to surface.
Centralizers on jts. #1, #3, #5, #7, & #9.
Maximum pressure 400 psi. Maximum rate at 2 bpm.
Bumped plug with 1300 psi.
Plug down at 2:15 pm on 10-8-90.
Set slips and released rig at 3:15 pm on 10-8-90.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin
Fran Perrin

TITLE Admin. Asst.

DATE 11-9-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

DEC 26 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY