

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA 14-20-603-297	
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FSL - 940' FWL		8. FARM OR LEASE NAME Nassau Texaco 12	
14. PERMIT NO.		9. WELL NO. #12	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5955' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T26N, R12W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, 7" csg., cement, test

REPAIRING WELL

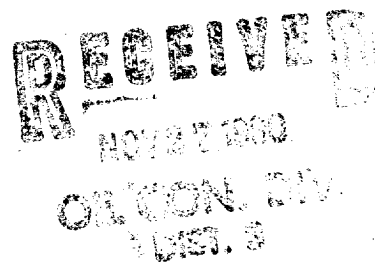
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 2:00 pm on 10-26-90 with Wayne Smith Drilling.
Ran 3 jts. of 7", 23#, J-55, ST&C casing.
Set at 128' GL.
Cemented with 50 sk of Class "B" w/ 2% CaCl. (59 cu.ft.)
Circulated 5 bbls. of cement to surface.
Lost returns with 0 bbls. to bumping plug.
Maximum rate at 1.5 bbl/min. Pressure at 200 psi.
Plug down at 6:55 pm on 10-26-90. W.O.C. over 60 hours.
Pressure tested to 600 psi for 30 minutes. Held okay.



18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE

10-30-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 20 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side