

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with area office instructions)*
At surface 1550' FSL - 940' FWL
At top prod. interval reported below
At total depth

RECEIVED
SEP 24 1991
OIL CON. DIV.
DIST. 3

14. XXXXXXXX API# DATE ISSUED
30-045-28368 10-24-90

15. DATE SPUDDED 10-26-90 16. DATE T.D. REACHED 10-31-90 17. DATE COMPL. (Ready to prod.) 8-15-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5955' GL 19. ELEV. CASINGHEAD 5955' GL

20. TOTAL DEPTH, MD & TVD 1383' GL 21. PLUG BACK T.D., MD & TVD 1302' GL 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1102' -1190' GL Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, Coal Analysis, Spectral Dual Spaced Neutron, GR-CGL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	128' GL	9-1/8"	59 cu.ft. circ. to surf.	---
4-1/2"	9.5#	1355' GL	6-1/4"	322 cu.ft. circ. to surf.	---
				See reverse.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	1199' GL	---

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1102' - 1104'	GL		1102-1190' GL	486 bbls. nitrogen foam
1125' - 1127'	4 spf			15,000# of 40/70 sand
1183' - 1186'	0.5" Diam. Holes			80,000# of 20/40 sand
1188' - 1190'	Total of 32 perfs.			17,500# of 12/20 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-27-91 *		Pumping				SI	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-31-91	24	0.250"	→	0	39	98	NA
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	15	→	0	39	98	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test; to be sold.

35. LIST OF ATTACHMENTS
*1st hydrocarbons to well bore.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fran Perrin TITLE Admin. Asst. DATE 9/9/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			ITEM #28 Cemented 7" casing as follows: 50 sk of Class "B" w/ 2% CaCl (59 cu.ft.) Cemented 4-1/2" casing as follows: 10 bbls. mud flush 105 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (275 cu.ft.) 40 sk of Class "B" and 1/4#/sk flocele (47 cu.ft.) Total of 322 cu.ft.	Ojo Alamo Kirtland Fruitland Fruitland Coal	160' 266' 938' 1100'	